



August 22, 1985

RECEIVED

AUG 28 1985

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

DIVISION OF OIL  
GAS & MINING

Lomax Exploration Company  
APD/NTL-6 Transmittal  
Tabby Canyon Ute Tribal #15-24  
Sec. 24, T5S, R5W, SW/SE  
Duchesne County, Utah

Gentlemen:

Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal for the subject well. Also enclosed is an Exception Location Sundry as outlined in Rule C-3(c).

It is requested that a copy of the approval be mailed to Lomax's Roosevelt Office at P.O. Box 1446, Roosevelt, Utah 84066.

Please advise if you need additional information.

Yours very truly,

Jodie S. Faulkner  
Production Technician

JSF/jc  
Enclosures-4

cc: ~~State of Utah~~ (3)  
Division of Oil & Gas  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Ute Tribe  
Energy & Minerals Division  
Ft. Duchesne, UT 84076

Bureau of Indian Affairs (1)  
Realty Property Management Office  
Uinta & Ouray Agency  
Ft. Duchesne, Utah 84026

Lomax Exploration - Houston

Lomax Exploration - Roosevelt

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

(Other instructions on reverse side)

5. Lease Designation and Serial No.

BIA-14-20-H62-3424

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Tabby Canyon Ute Tribal

9. Well No.

#15-24

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 24, T5S, R5W

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

LOMAX EXPLORATION COMPANY

3. Address of Operator

50 W. Broadway - Suite 1200, Salt Lake City, Utah 84101

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface 1051' FSL &amp; 1361' FEL SW/SE

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

12 miles SW of Duchesne, Utah

15. Distance from proposed\* location to nearest property or lease line, ft.

1051'

(Also to nearest drilg. line, if any)

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

3878'

21. Elevations (Show whether DF, RT, GR, etc.)

6874' GR

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	54.50#	200'	to surface
11"	8-5/8"	24.00#	350'	to surface
7-7/8"	5-1/2"	17.00#	TD	as required

Note: Anticipated Bottom Hole Pressure is 3000 psi.

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

DATE: 9/3/85

BY: John R. Bays

WELL SPACING: C-13(c)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: 

Title: Production Manager

Date: August 21, 1985

(This space for Federal or State office use)

Permit No. 43-013-31129

Approval Date

Approved by: \_\_\_\_\_  
 Conditions of approval, if any:

Title: \_\_\_\_\_

Date: \_\_\_\_\_

T 5 S , R 5 W , U.S.B. & M. .

PROJECT  
LOMAX EXPLORATION CO.

Well location, **TABBY CANYON UTE TRIBAL #15-24**, located as shown in the SW 1/4 SE 1/4, Section 24, T5S, R5W, U.S.B. & M., Duchesne County, Utah.

RECEIVED

AUG 28 1985

DIVISION OF OIL  
GAS & MINING

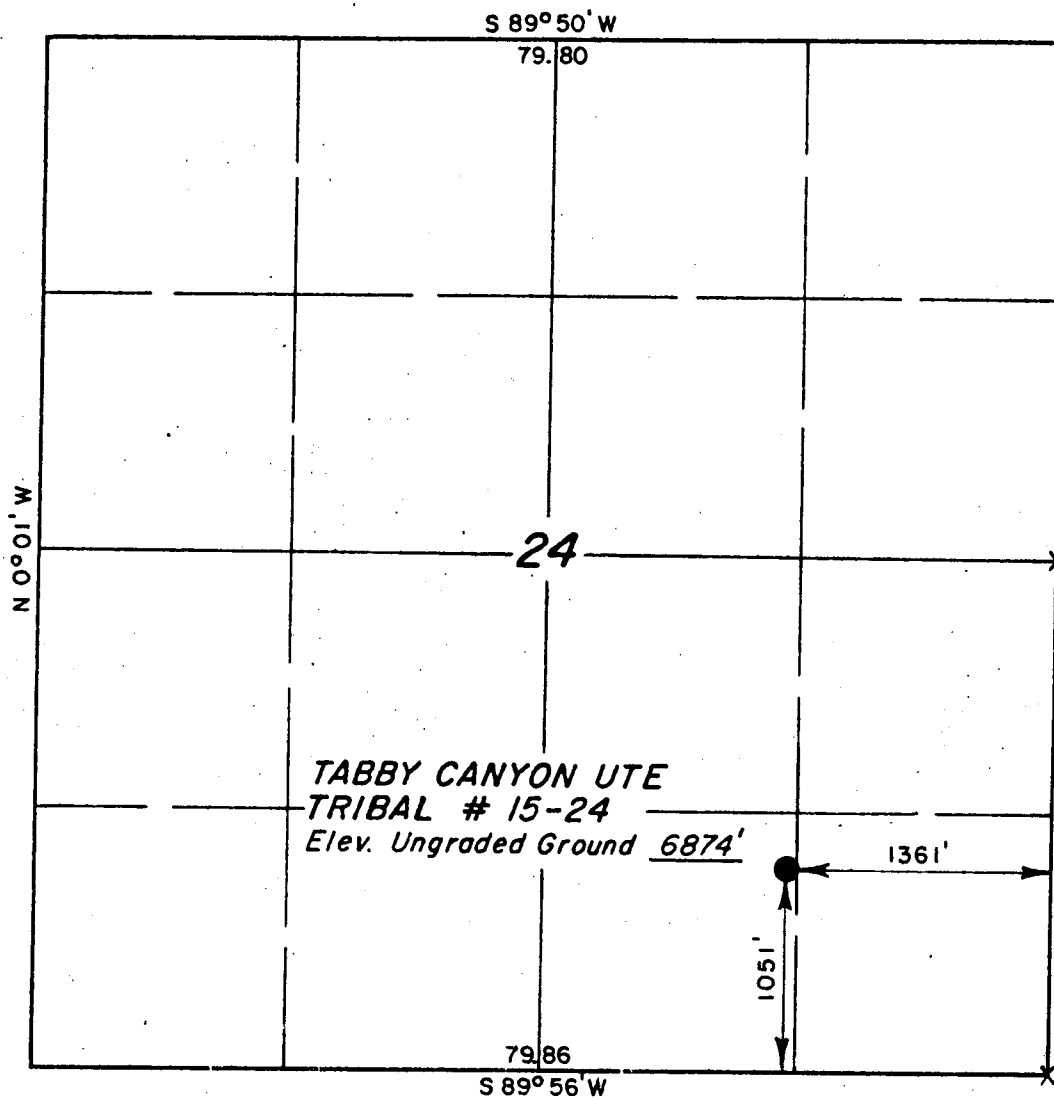


CERTIFICATE  
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7/22/85
PARTY DA, JW, BR DLS	REFERENCES GLO Plat
WEATHER Fair	FILE Lomax



X = Located Section Corners

LOMAX EXPLORATION COMPANY

13 Point Surface Use Plan

For

Well Location

Tabby Canyon Ute Tribal #15-24

Located in

Section 24, T5S, R5W, U.S.B. & M.

Duchesne County, Utah



1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Tabby Canyon Ute Tribal #15-24 located in the SW 1/4 SE 1/4 Section 24, T5S, R5W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 8.6 miles + to its Junction with an existing road to the South; proceed in a Southwesterly direction along this county road approximately 10 miles to its junction with an oilfield road to the South; up Brundage Canyon proceed in a South - Southwesterly direction along this road 1.86 miles to its junction with an existing oilfield road to the Southwest; proceed in a Southwesterly direction along this road 3.48 miles to the beginning of the proposed access road. (to be discussed in Item #2)

The highways mentioned in the foregoing paragraph are bituminous surfaced roads, all other roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., B.I.A., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing oilfield road described in Item #1, in the SE 1/4 SE 1/4 Section 24, T5S, R5W, U.S.B. & M., and proceeds in a Northwesterly direction approximately 600 feet to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1-1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is along the top of a small ridge which is relatively flat. The grade will not exceed 8%.

### 3. LOCATION OF EXISTING WELLS

There are two producing wells and one plugged & abandoned well within a one mile radius of this location site. (See Topographic Map "B".)

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are two existing LOMAX EXPLORATION CO. wells within a one mile radius of this location site.

A tank battery site will be setup at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed, will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access roads approximately 5.3 miles from the Sowers Creek.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrowed material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none forseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area  
See Topographic Map "A".

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. Sowers Creek is located approximately 0.75 miles to the Northwest of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off. Heavy rain storms of long duration are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area  
See Topographic Map "B".

Tabby Canyon Ute Tribal #15-24 is located approximately 0.75 miles East of Sowers Canyon a non-perennial drainage which runs to the North into Antelope Creek.

The terrain in the vicinity of the location slopes from the South to the North at approximately 11.1% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amount of sagebrush, with juniper and pinon pine.

LOMAX EXPLORATION CO.  
13 Point Surface Use Plan  
Tabby Canyon Ute Tribal #15-24  
Section 24, T5S, R5W, U.S.B. & M.  
Page 7 of 7

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

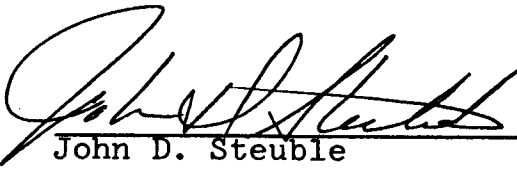
12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

John D. Steuble  
Lomax Exploration Company  
50 W. Broadway - Suite 1200  
Salt Lake City, Utah 84101  
1-801-322-5009

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/26/85  
Date

  
John D. Steuble

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY  
Tabby Canyon Ute Tribal #15-24  
SW/SE Sec. 24, T5W, R5W  
Duchesne Co., Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	2500'
Wasatch	6000'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River 5000' Oil

4. PROPOSED CASING PROGRAM:

13-3/8", 54.50#, J-55; Set @ 200'  
8-5/8", 24.00#, J-55; Set @ 350'  
5-1/2", 17.00#, J-55; Set @ TD

All casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit "A")

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.



7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

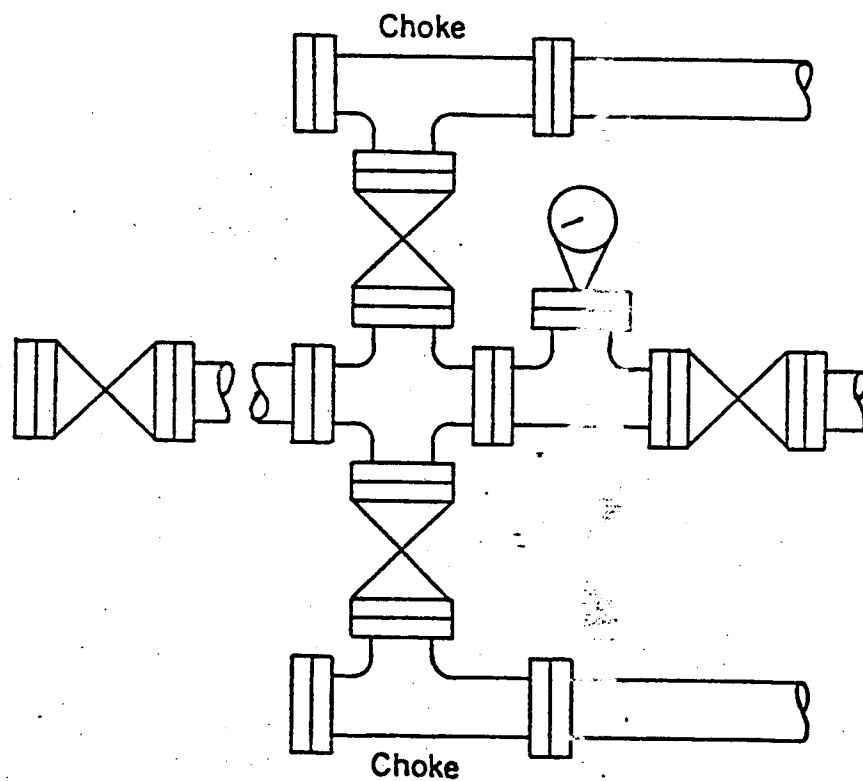
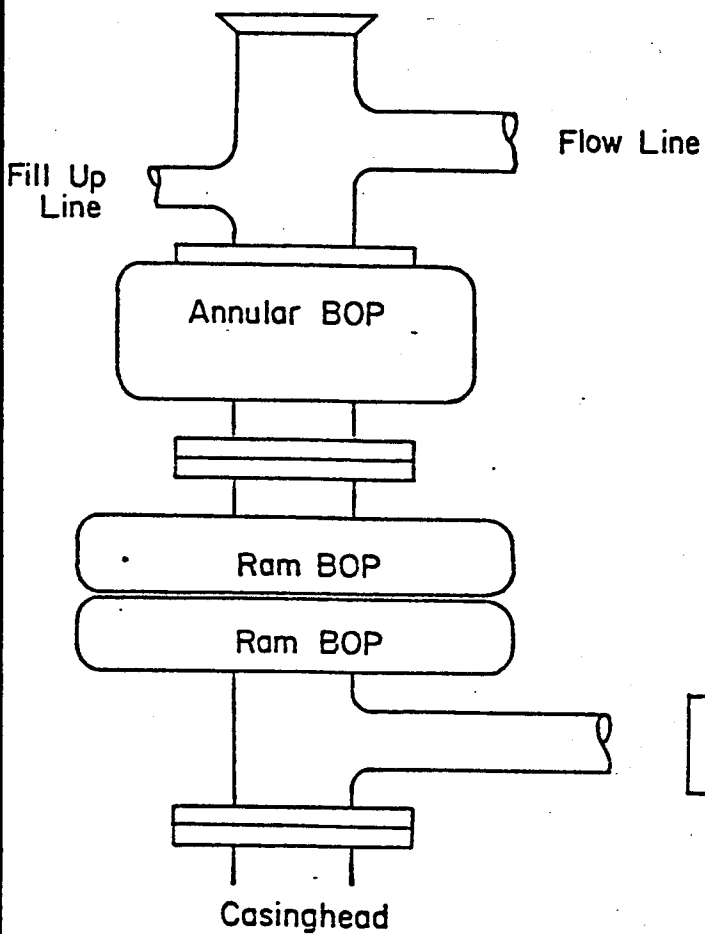
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately September 1985.



ALL EQUIPMENT 3000 PSI OR HIGHER WORKING PRESSURE

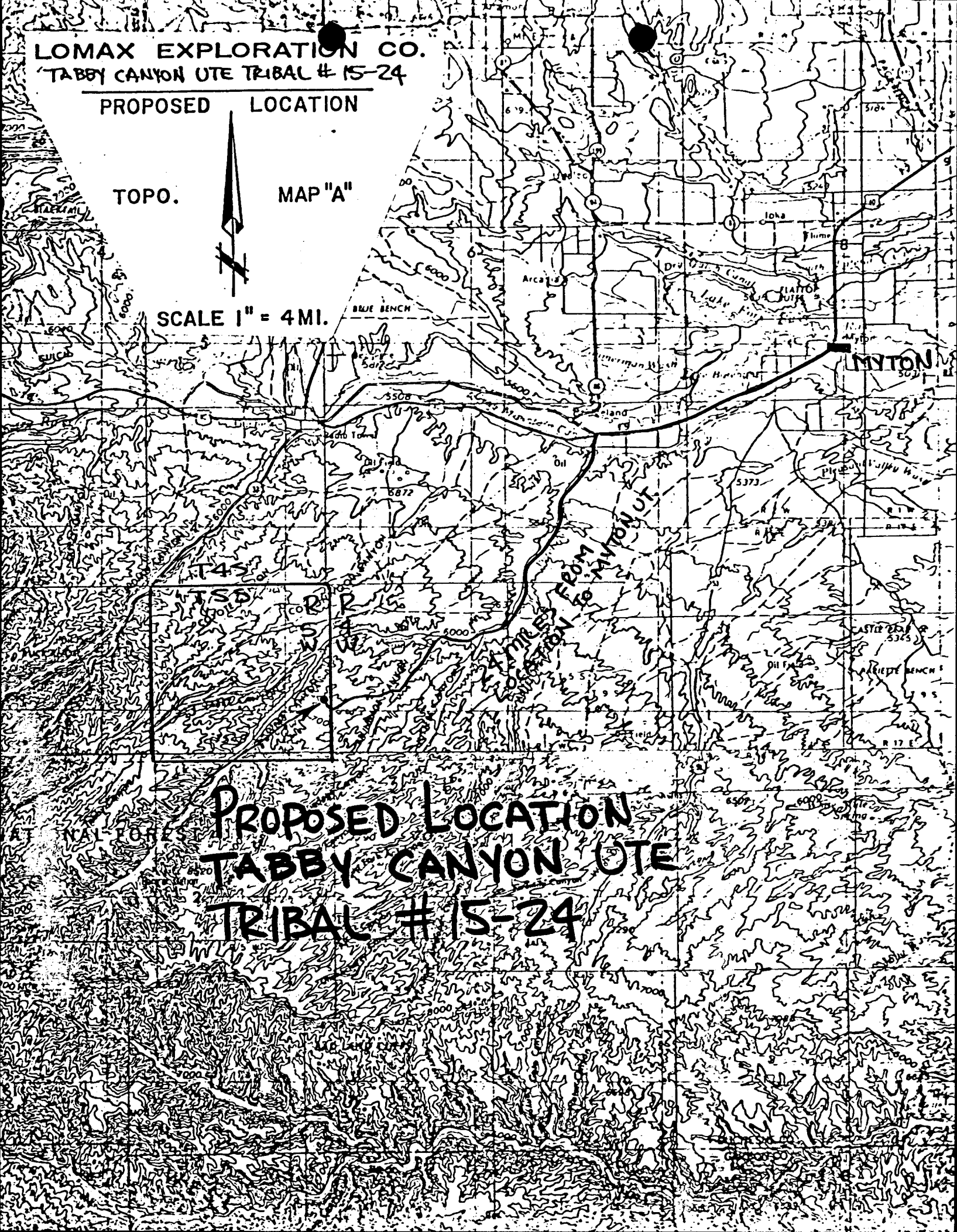
LOMAX EXPLORATION CO.  
TABBY CANYON UTE TRIBAL # 15-24

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



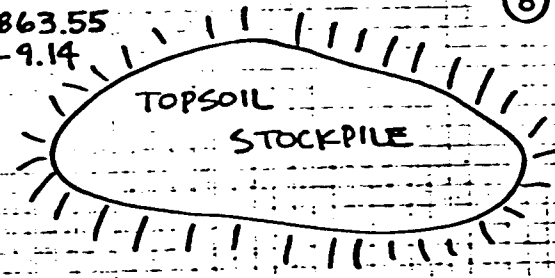
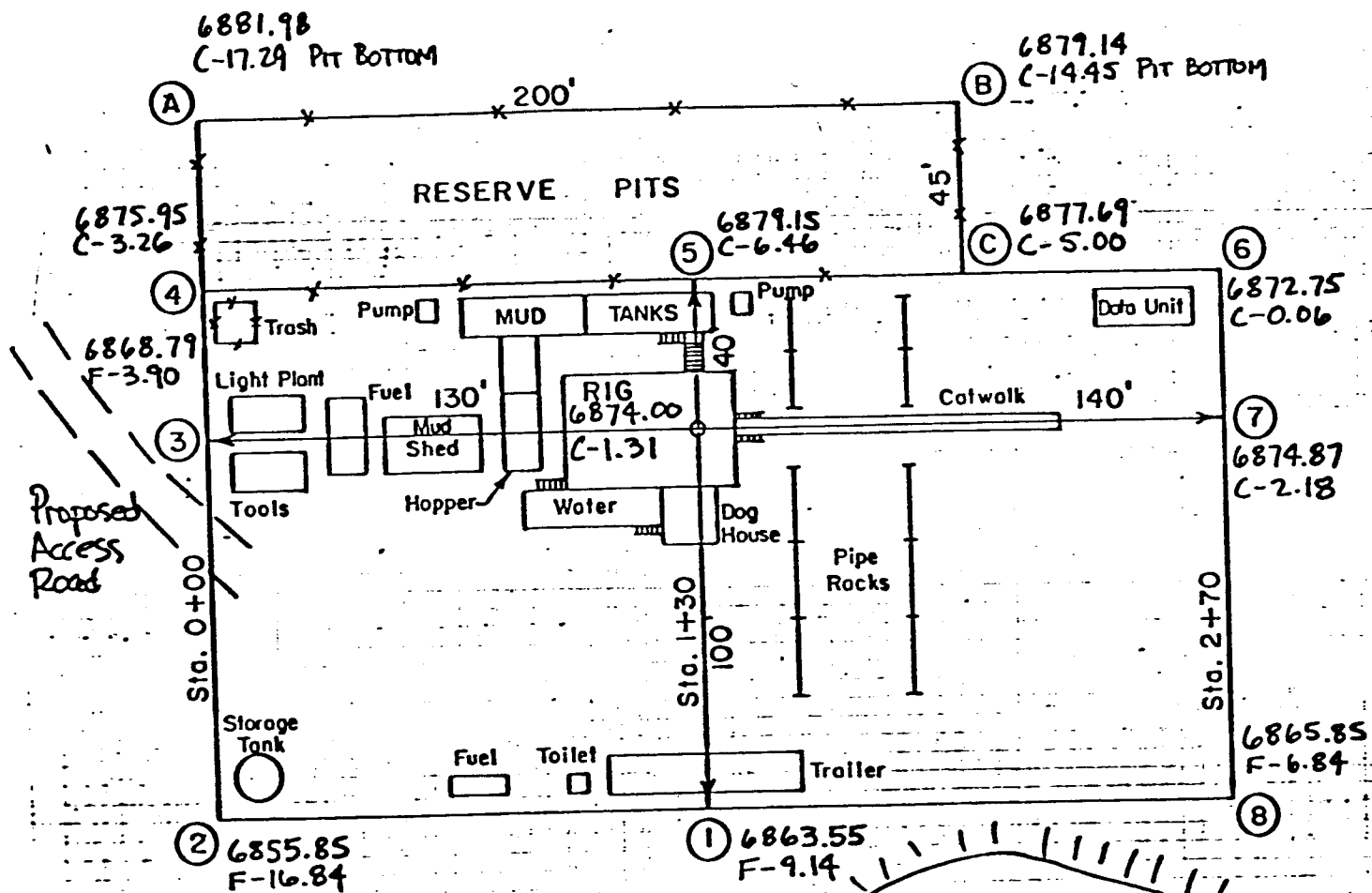
PROPOSED LOCATION  
TABBY CANYON UTE  
TRIBAL # 15-24

# LOMAX EXPLORATION COMPANY

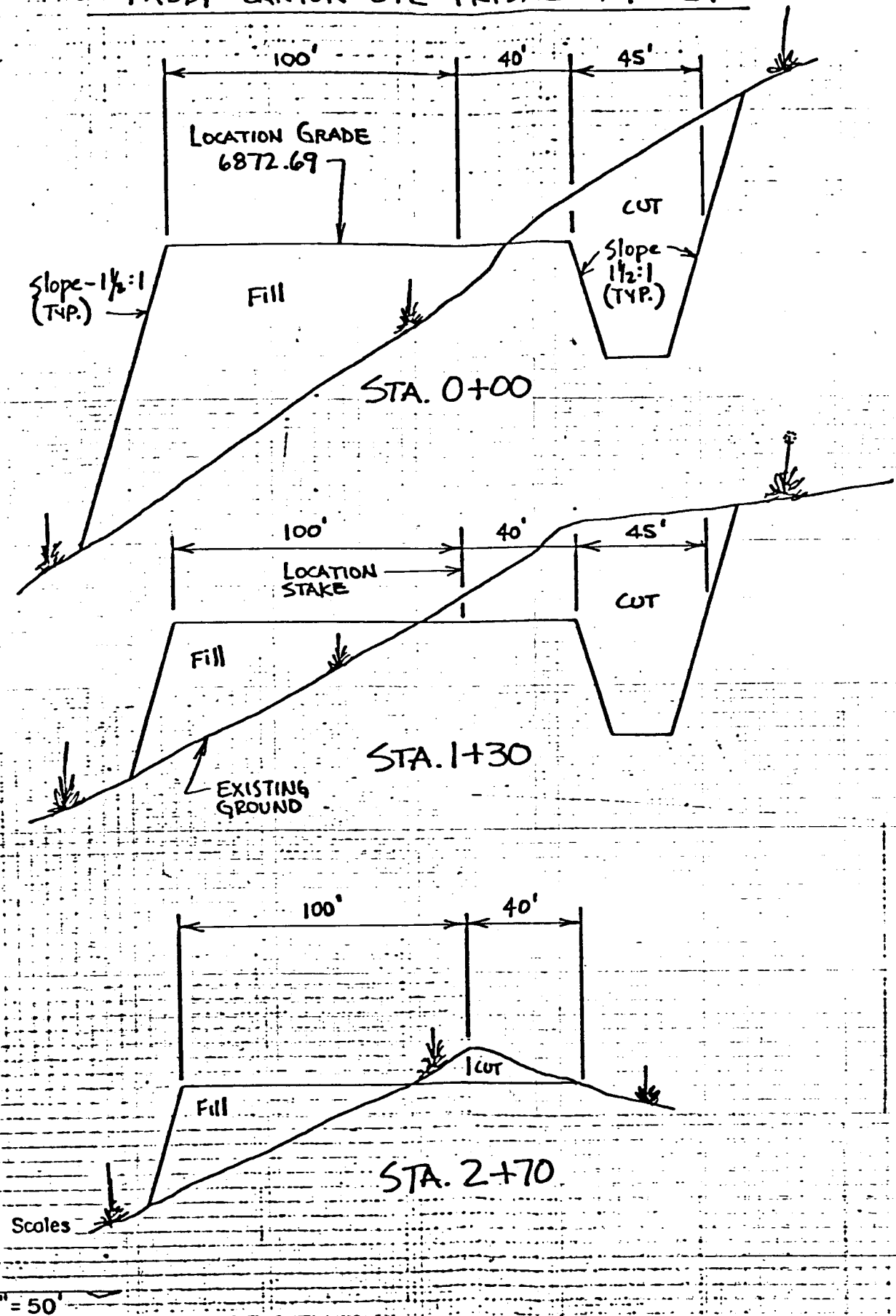
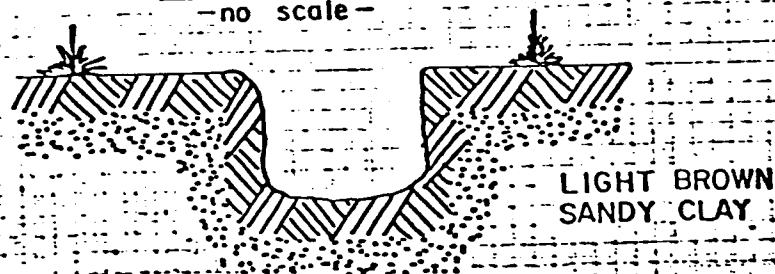
TABBY CANYON UTE TRIBAL #15-24

DATE: 7/22/85  
SCALE: 1"=50'

NORTH



SOILS LITHOLOGY  
- no scale -



Approximate Yardages

Cu. Yds. Cut - 8811.49  
Cu. Yds. Fill - 6113.18  
Unbalance After 20% Compaction  
Cu. Yds. Cut/Fill - 1474.71

R 5 W

LOMAX EXPLORATION CO.

TABBY CANYON UTE TRIBAL #15-24



PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 

UTAH

QUADRANGLE LOCATION

PROPOSED ACCESS ROAD

APPROX. 600'

PROPOSED LOCATION

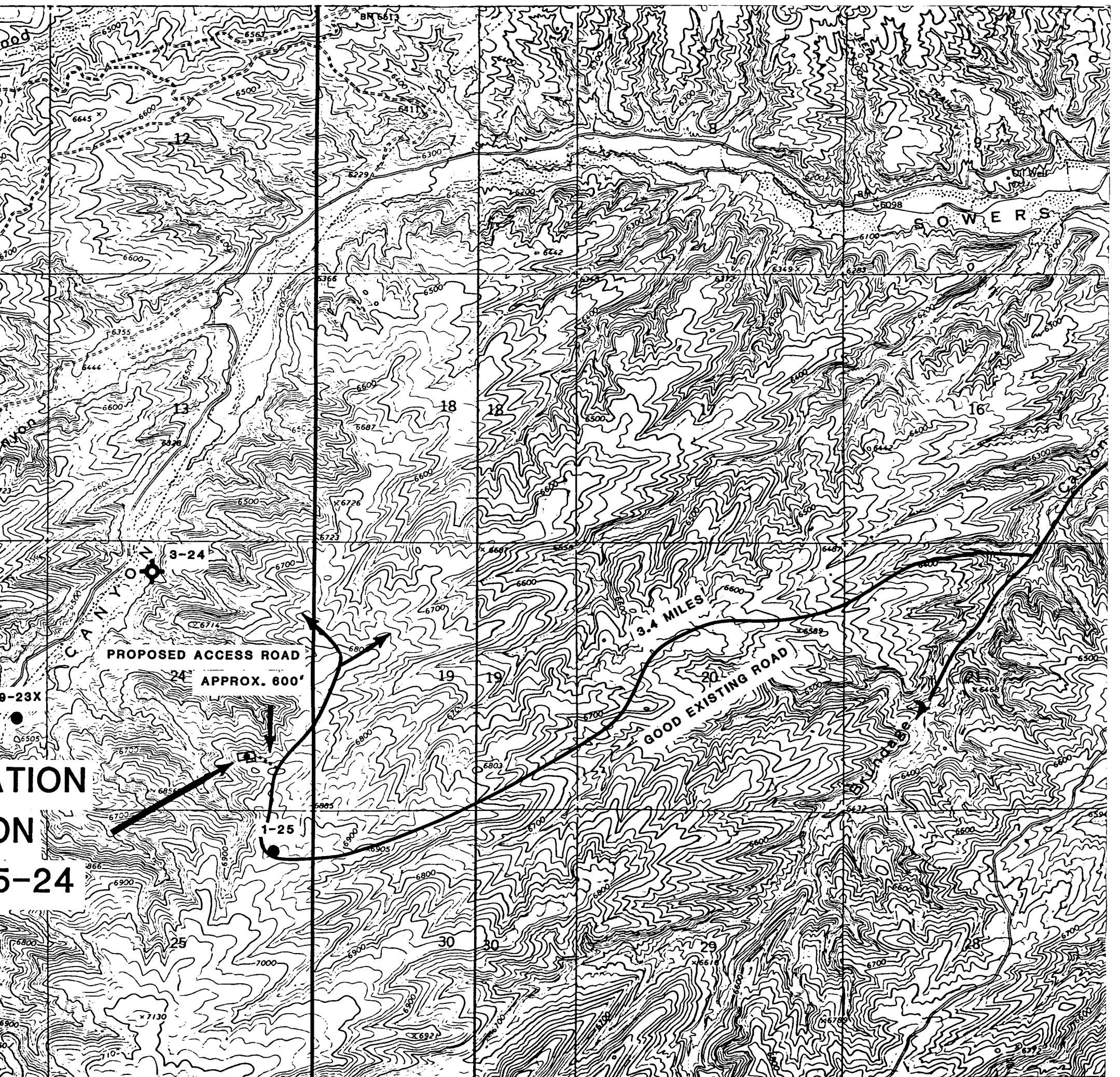
TABBY CANYON

UTE TRIBAL #15-24

R 5 W



R 4 W



T 5 S

R 4 W



OPERATOR Lomax Exploration Company DATE 8-28-85  
WELL NAME Tabby Canyon Mte Tribal #15-24  
SEC SW SE 24 T SS R 5W COUNTY Duchenne

43-013-31129  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

- Exc. loc. requested

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT

☐ c-3-a \_\_\_\_\_ CAUSE NO. & DATE

☐ c-3-b

☒ c-3-c

STIPULATIONS:

1- Water





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 4, 1985

Lomax Exploration Company  
50 West Broadway, Suite 1200  
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. Tabby Canyon Ute Tribal 15-24 - SW SE Sec. 24, T. 5S, R. 5W  
1051' FSL, 1361' FEL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Lomax Exploration Company

Well No. Tabby Canyon Ute Tribal 15-24

September 4, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31129.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

jbl

Enclosures

cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

# Lomax



September 17, 1985

RECEIVED

SEP 19 1985

DIVISION OF OIL  
GAS & MINING

State of Utah  
Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Temporary Change #85-43-40

Please find attached a copy of the approved Temporary Change Application for five (5) locations in Duchesne County. A list of these wells and legal descriptions is also attached.

Sincerely,

J.R. Schaefer  
Drilling Manager

APPLICATION NO. 85-43-40  
DISTRIBUTION SYSTEMApplication For Temporary Change of Point of Diversion,  
Place or Purpose of Use **RECEIVED**

STATE OF UTAH

SEP 19 1985

(To Be Filed in Duplicate)

DIVISION OF OIL  
GAS & MININGVernal, Utah  
PlaceAug. 30, 1985  
DateFor the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)of water, the right to the use of which was acquired by Appl. 9013 (43-1650)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is R. W. & Nelda Young
- The name of the person making this application is Martin Water Service
- The post office address of the applicant is P. O. Box 566, Vernal, Utah 84078

## PAST USE OF WATER

- The flow of water which has been used in second feet is 2.0
- The quantity of water which has been used in acre feet is
- The water has been used each year from Jan. 1 to Dec. 31, incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from to , incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Sowers Creek in Duchesne County.
- The water has been diverted into Ditch ditch canal at a point located N.800 ft. E.500 ft.  
SW Cor. Sec. 9, T5S,R4W,USB&M
- The water involved has been used for the following purpose: Incid. Stockwater & Irrigation

Total 85.40 acres

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

## THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 10.0
- The water will be diverted into the tank trucks ditch canal at a point located N1250' W.1100' from  
SE Cor. Sec. 10, T4S,R4W,USB&M
- The change will be made from Aug. 30, 19 85, to Aug. 30, 19 86  
(Period must not exceed one year)
- The reasons for the change are Oil well drilling and completion work
- The water involved herein has heretofore been temporarily changed years prior to this application.  
(List years change has been made)
- The water involved is to be used for the following purpose: See Attached Sheet:

Total acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

## EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Signature of Applicant

Temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

### STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. ....

(River System) .....

1. .... Application received by Water Commissioner .....

(Name of Commissioner) .....

Recommendation of Commissioner .....

2. 9-11-85 Application received over counter in State Engineer's Office by R. N.  
by mail .....

3. .... Fee for filing application, \$7.50, received by ..... ; Rec. No. ....

4. .... Application returned, with letter, to ..... , for correction.

5. .... Corrected application resubmitted over counter to State Engineer's Office.  
by mail .....

6. .... Fee for investigation requested \$.....

7. .... Fee for investigation \$..... , received by ..... : Rec. No. ....

8. .... Investigation made by ..... ; Recommendations: .....

9. .... Fee for giving notice requested \$.....

10. .... Fee for giving notice \$..... , received by ..... : Rec. No. ....

11. .... Application approved for advertising by publication by .....  
mail .....

12. .... Notice published in .....

13. .... Notice of pending change application mailed to interested parties by ..... as follows:  
.....  
.....

14. .... Change application protested by .....  
(Date Received and Name) .....

15. .... Hearing set for ..... , at .....

16. .... Application recommended for rejection  
approval by .....

17. 9/13/85 Change Application rejected and returned to .....  
approved .....

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. ....
2. ....
3. ....

G. B. Wahl  
For, State Engineer

# Lomax



RECEIVED

SEP 24 1985

DIVISION OF OIL  
GAS & MINING

September 20, 1985

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re: Designation of Operator

Dear Gentlemen:

Please find the attached Designation of Operator, in triplicate, for the following leases:

Sec. 18, T5S, R4W BIA 14-20-H62-3437  
Sec. 28, T5S, R4W BIA 14-20-H62-3441  
Sec. 24, T5S, R4W BIA 14-20-H62-3424

Also attached is a Secretary's Certificate declaring the name change of El Paso Exploration Company to Meridian Oil Production Inc.

If any further information is required please advise.

Very truly yours,

  
Jodie S. Faulkner  
Production Technician

cc: State of Utah  
Division of Oil, Gas & Mining  
355 W. N. Temple  
Three Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203

Pam Adamson

Bureau of Indian Affairs  
Box 190  
Ft. Duchesne, UT 84026

Ute Tribe  
Energy & Minerals Division  
Ft. Duchesne, UT 84076

JSF/jc

Drig.

(Submit in triplicate to appropriate  
Regional Oil and Gas or Mining Supervisor)

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: BIA 14-20-H623424

Tabby Canyon #5-24  
" [REDACTED]

and hereby designates

NAME: Lomax Exploration Company  
ADDRESS: P. O. Box 4503  
Houston, Texas 77210

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Ute Tribal #24-12

Township 5 South, Range 5 West  
Section 24: All

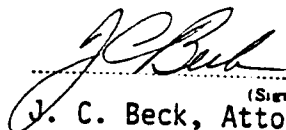
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

MERIDIAN OIL INC., acting as agent for  
MERIDIAN OIL PRODUCTION INC.  
formerly EL PASO EXPLORATION COMPANY



(Signature of lessee)

J. C. Beck, Attorney-in-Fact

5613 DTC Parkway  
Englewood, Colorado 80111  
(Address)

September 6, 1985  
(Date)



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

September 13, 1985

*Chambers*

RECEIVED

SEP 25 1985

Martin Water Service  
P. O. Box 566  
Vernal, Utah 84078

DIVISION OF OIL  
GAS & MINING

RE: Temporary Change 85-43-40

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

*G. Blake Wahlen*

G. Blake Wahlen  
for Robert L. Morgan, P. E.  
State Engineer

RLM:GBW/ln

Enclosure

cc: Shields Water Service  
Myton, Utah 84052



N0580

South Brundage Canyon Ute Tribal #4-27  
✓ NW/NW Sec. 27, T5S, R4W

43-013-31131 POW/GRRU

✓ South Brundage Canyon Ute Tribal #5-28  
SW/NW Sec. 28, T5S, R4W

43-013-31128 JA

✓ Cottonwood Ridge Ute Tribal #15-18  
SW/SE Sec. 18, T5S, R4W

43-013-31127 JA

Tabby Canyon Ute Tribal #15-24 ✓  
SW/SE Sec. 24, T5S, R5W

43-013-31129 PA

Tabby Canyon Ute Tribal #3-26 ✓  
Sec. 26, T5S, R4W, USB&M  
R5W

(43-013-30955) 43-013-30955 POW/GRRU  
N0275

031809

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

(Other instructions on reverse side)

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

LOMAX EXPLORATION COMPANY

3. Address of Operator

50 W. Broadway - Suite 1200, Salt Lake City, Utah 84101

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

1051' FSL &amp; 1361' FEL SW/SE

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

12 miles SW of Duchesne, Utah

DIVISION OF OIL

GAS &amp; MINING

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1051'

16. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

3878'

19. Proposed depth

6000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6874' GR

22. Approx. date work will start\*

September 1985

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	54.50#	200'	to surface
11"	8-5/8"	24.00#	350'	to surface
7-7/8"	5-1/2"	17.00#	TD	as required

Note: Anticipated Bottom Hole Pressure is 3000 psi.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Production Manager

Date August 21, 1985

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

DISTRICT MANAGER

Date

Conditions of approval, if any:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

Ut 080-5M-205-  
 B2LH1



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026

(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management  
Ten. and Mgmt.

SEP 1985

SEP 24 1985

SEP 24 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: LOMAX EXPLORATION, Well #15-24  
in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 24, Township 5 South, Range 5 West.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 9-24-85, we have cleared the proposed location in the following areas of environmental impact.

YES	<u>X</u>	NO	_____	Listed threatened or endangered species.
YES	<u>X</u>	NO	_____	Critical wildlife habitat.
YES	<u>X</u>	NO	_____	Archaeological or cultural resources.
YES	_____	NO	_____	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES	_____	NO	_____	Other (if necessary)

REMARKS: \_\_\_\_\_

The necessary surface protection and rehabilitation requirements are as per approved APD.

Samuel R. Montoya  
Acting Superintendent

cc: Well File #15-24

RECEIVED  
BUREAU OF INDIAN AFFAIRS  
SEP 24 1985

SEP 26 1985

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UTAH OURAY RESERVATION

Company Lomax Exploration Co. Well No. 15-24  
Location Sec. 24 T5S R5W Lease No. 14-20-H62-3424  
Onsite Inspection Date 09-12-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth of Anticipated Water, Oil, Gas, or Minerals

Cement for the production string shall be adequate to protect any economic hydrocarbon or fresh water zone encountered while drilling.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Ram-type preventer will be tested to 2,000 psi.

Annular-type preventer will be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the drilling fluid without prior approval from the BLM, VDO, BFM.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads:

- a. Width: 30' right-of-way unless the BIA has granted additional right-of-way.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

Tank batteries will be placed on the west side of the location between points 6 and 8.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a



date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined. Liner will be determined after construction of the reserve pit and well pad. Operator to contact BLM/BIA.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

10. Well Site Layout

The reserve pit will be located on the south side of the location between points 4 and C.

The stockpiled topsoil will be stored on the west side of the location--windrowed between points 6 and 8.

Access to the well pad will be from the southeast near point 3.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

11. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and perforated before backfilling of the reserve pit.

All disturbed areas not required for production operations will be recontoured to the approximate natural contours.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

The seed mixture will be determined by the BIA at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 10 months of well completion.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

## 12. Surface and Mineral Ownership

Indian surface and minerals.

## 13. Other Information

A berm (material from the excess stockpile) will be built around the reserve pit on the south (backside) of the pit.

A wood permit will be needed from BIA for approximately six cords. Wood (trees) will be cut and hauled to Lomax office to be determined by BIA forester. Slash will be worked into the topsoil.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling,

producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

14. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen	(801) 247-2318
Assistant District Manager for Minerals	

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

R. Allen McKee	(801) 781-1368
Petroleum Engineer	

## DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31129

NAME OF COMPANY: LOMAXWELL NAME: TABBY CANYON UTE TRIBAL 15-24SECTION SW SE 24 TOWNSHIP 5S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDDED: DATE 11-19-85TIME 11:00 AMHOW Dry Hole Digger

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY CherylTELEPHONE # 722-5103DATE 11-22-85 SIGNED JRB

## DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31129

NAME OF COMPANY: LOMAX EXPLORATIONWELL NAME: TABBY CANYON UTE TRIBAL 15-24SECTION SW SE 24 TOWNSHIP 5S RANGE 5W COUNTY DuchesneDRILLING CONTRACTOR WESTBURNRIG # 58SPUDDED: DATE 11-28-85TIME 12:30 PMHOW RotaryDRILLING WILL COMMENCE REPORTED BY CherylTELEPHONE # 722-5103DATE 12-2-85 SIGNED AS



December 4, 1985

RECEIVED

DEC 06 1985

DIVISION OF OIL  
GAS & MINING

U.S. Department of Interior  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re: Tabby Canyon Ute Tribal #15-24  
Sec. 24, T5S, R5W  
Duchesne County, Utah  
API# 43-013-31129

Gentlemen:

Please find enclosed the original and two (2) copies of  
the Sundry Notice on the subject well.

Please advise if additional information is required.

Sincerely,

Cheryl Cameron  
Secretary, Drilling & Completion

cc  
Enclosures (6)

cc: State of Utah  
Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 06 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lomax Exploration Company	8. FARM OR LEASE NAME Tabby Canyon Ute Triba
3. ADDRESS OF OPERATOR 50 W. Broadway, Suite 1200, Salt Lake City, Utah	9. WELL NO. #15-24
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1051' FSL & 1361' FEL SW/SE	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. 43-013-31129	11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 24, T5S, R5W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6874' GR	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/22/85: ✓ Spud @ 11:00 AM 11/19/85. Ran 7 jts 8 5/8" 24# J-55 csq.  
Landed @ 280' GL. Cemented w/ 210 sx Class G + 2% CaCl  
+ 1/4"/sk celloflake. Returns to surface.

11/29/85: Spud @ 12:30 PM 11/28/85 w/ Westburn #58.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE Drilling Manager

DATE 12/4/85

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Lomax Exploration Company

2. ADDRESS OF OPERATOR

50 W. Broadway, Suite 1200, Salt Lake City, Utah

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1051' FSL & 1361' FEI, SW/SE

14. PERMIT NO.

43-013-31129 DRL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6874' GR

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tabby Canyon Ute Tribal

9. WELL NO.

#15-24

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24, T5S, R5W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug & Abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/9/85: Well plugged & Abandoned.

Set 75 sx Class G cement plug @ 4600'

" " " " " " " " 2600'

" " " " " " " " 400'

Set 25 sx surface plug.

Surface to be restored and dry hole marker to be set when rig is moved off location.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/23/85  
BY: John R. Buge

18. I hereby certify that the foregoing is true and correct

SIGNED: J.R. Schaefer TITLE: District Manager

DATE: 12/12/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side





RECEIVED

JAN 10 1985

DIVISION OF OIL  
GAS & MINING

January 9, 1985

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Tabby Canyon Ute Tribal #15-24  
SW/SE Section 24, T5S, R5W  
Duchesne County, Utah

Gentlemen:

Enclosed, please find two (2) copies of the Well Completion Report on the above captioned well. Also enclosed are two (2) copies of the Compensated Density/Compensated Neutron Log and the Dual Laterolog. Please note that this well was Plugged and Abandoned on 12/09/85.

If further information is needed, please advise.

Very truly yours,

Jodie S. Faulkner  
Production Technician

cc: State of Utah  
Bureau of Indian Affairs  
Lomax Exploration - Roosevelt

enclosures

JSF/jc

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plug & Abandoned

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

50 West Broadway - Suite 1200, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1051' FSL & 1361' FEL SW/SE

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-013-31129

DIVISION OF OIL

GAS & MINING

10-15-85

12. COUNTY OR PARISH

Duchense

13. STATE

Utah

15. DATE SPUDDED

11/28/85

16. DATE T.D. REACHED

12/9/85

17. DATE COMPL. (Ready to prod.)

N/A 12-9-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6874' GR

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

5830'

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY\*

---

23. INTERVALS DRILLED BY

XX

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Plugged and Abandoned 12/09/85

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CD-CNL, DL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	280' GL	12 1/4"	210 sx Cl 'G' + 2% CaCl + 1/4# sk Celloflake	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Plugged & Abandoned 12/09/85

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CD-CNL, DLL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Technician

DATE

12-19-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Douglas Creek	4664	4696	No Cores or DST's Taken	Garden Gultch	3480	
	4734	4745		Douglas Creek	4482	
	4939	4953		"B" Limestone	4818	
	5213	5218		Black Shale	5121	
Black Shale				Castle Peak		
				Limestone	5427	
				Basal Green		
				River Limestone	5818	

# Lomax



January 17, 1986

RECEIVED

JAN 22 1986

DIVISION OF OIL  
GAS & MINING

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re: T.C.U.T. #15-24  
Sec. 24, T5S, R5W  
Duchesne County, Utah

Gentlemen,

Please find enclosed the original and two (2) copies of  
a Sundry Notice for Plug & Abandonment of the subject well.

Please advise if additional information is needed.

Sincerely,

J.R. Schaefer  
Drilling Manager

JRS/cc

cc: State of Utah  
Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Lomax Exploration Company

2. ADDRESS OF OPERATOR

50 W. Broadway, Suite 1200, Salt Lake City, Utah

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1051' FSL & 1361' FEL SW/SE

4. PERMIT NO.

43-013-31129

5. ELEVATIONS (Show whether DF, RT, GR, etc.)

6874' GR

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3424

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tabby Canyon Ute Tr ba

9. WELL NO.

#15-24

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24, T5S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE  
Utah

14.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Plug & Abandon ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names per-  
nent to this work.) \*

1/17/86: Location restored and dry hole marker set. Reseeding  
will be done when conditions allow.

RECEIVED

JAN 22 1986

DIVISION OF OIL  
GAS & MINERALS

16. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer J.R. Schaefer TITLE Drilling Manager

DATE 1/17/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PA.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. BIA-14-20-H62-3424	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 070706	
3. ADDRESS OF OPERATOR 50 W. Broadway, Suite 1200, Salt Lake City, Ut 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1051' FSL & 1361' FEL SW/SE		8. FARM OR LEASE NAME Tabby Canyon Ute Tribal	
14. PERMIT NO. 43-013-31129		9. WELL NO. 15-24	
15. ELEVATIONS (Show whether OF, ST, GN, etc.) 6874' GR		10. FIELD AND FOOT, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 24, T5S, R5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐Final Release ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We are requesting an inspection of this location for possible release. The location was recontoured in early 1986, but not seeded. There has been considerable natural regrowth with few weeds present. Further disturbance by a seed drill or harrow may only delay the restoration process. Please notify as to what seed mixture to use if seeding is required.

RECEIVED  
JUN 18 1987DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supt.

DATE

6-17-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDICTIONS OF APPROVAL, IF ANY:

Federal approval of this activity  
is required before commencing  
operations.ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE

6-29-87

BY John R. Dyer

\*See Instructions on Reverse Side

# Lomax



June 17, 1987

**RECEIVED**  
JUN 18 1987

**DIVISION OF  
OIL, GAS & MINING**

State of Utah  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center Suite 350  
Salt Lake City, Utah 84180-1203

RE: T.C. Ute Tribal #15-24  
Sec. 24, T5S, R5W  
Duchesne County, Utah  
BIA# 14-20-H62-3424

Gentlemen;

Please find enclosed the original and two (2) copies  
of Sundry Notice for Final Release of the subject well.

Please advise if you need additional information.

Sincerely,

Bill K. Myers  
Production Superintendent  
Lomax Exploration

Enclosures (3)

BKM/kj

cc: John D. Steuble  
Lomax Exploration  
Salt Lake City, Utah 84101

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Bureau of Indian Affairs  
Realty Property Management Office  
Uintah & Ouray Agency  
Ft. Duchesne, Utah 84026

# Lomax



October 28, 1987

110413

Bureau of Indian Affairs  
Realty Property Management  
Uintah & Ouray Agency  
Ft. Duchesne, Utah 84026

43-013-3110A

PA

RE: T.C. Ute Tribal #15-24  
Sec. 24, T5S, R5W  
Duchesne County, Utah  
BIA# 14-20-H62-3424

Gentlemen;

This location and right-of-way was seeded per your recommendation on October 9, 1987. Enclosed you will find the seed mixture and amounts used. The seeding was done by hand and with a seed drill.

Sincerely,

  
Bill K. Myers

Production Superintendent

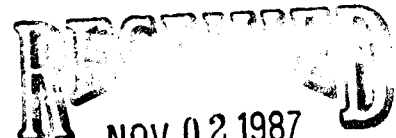
Enclosures (2)

BKM/kj

cc: John Steuble  
Lomax Exploration  
Satl Lake City, Utah 84101

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

State of Utah  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

  
NOV 02 1987

DIVISION OF  
OIL, GAS & MINING



MIX #7782 FOR T.C.UT 15-24\*  
PURE SEED % GERM/ORIGIN  
19.62 GALLETTA GRASS 88/TX  
13.38 'PALOMA' INDIAN RICEGRASS TZ88/CO  
13.07 SQUIRREL TAIL BOTTLEBRUSH 1+50/UT  
12.52 YELLOW BLOSSOM SWEETCLOVER 13+81/CANADA  
8.10 NEEDLE AND THREAD TZ98/NE  
9.76 OTHER CROP TESTED: 2-86  
23.53 INERT MATTER NOX WEED: NONE  
.02 WEED SEED HARD SEED: 1.77/#

NET WEIGHT: 23.72# BULK Native Plants, Inc.  
16.56# PLS 1697 West 2100 North  
Lehi, Utah 84043  
(801) 786-4422

MIX #7782 FOR T.C.UT 15-24\*  
PURE SEED % GERM/ORIGIN  
19.62 GALLETTA GRASS 88/TX  
13.38 'PALOMA' INDIAN RICEGRASS TZ88/CO  
13.07 SQUIRREL TAIL BOTTLEBRUSH 1+50/UT  
12.52 YELLOW BLOSSOM SWEETCLOVER 13+81/CANADA  
8.10 NEEDLE AND THREAD TZ98/NE  
9.76 OTHER CROP TESTED: 2-86  
23.53 INERT MATTER NOX WEED: NONE  
.02 WEED SEED HARD SEED: 1.77/#

NET WEIGHT: 40.00# BULK Native Plants, Inc.  
27.94# PLS 1697 West 2100 North  
Lehi, Utah 84043  
(801) 786-4422

43-013-31129  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTE 14-20-H62	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL	
2. NAME OF OPERATOR Barrett Resources Corp		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 370. Parachute Colorado 81635		8. FARM OR LEASE NAME, WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1364' FEL 1048' FSL SW1/4 SE1/4 SEC 24 T5S R5W At proposed prod. zone 300' 115'		9. AM WELL NO. UTE TRIBAL 15-24R	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 Miles south of Myton, Utah		10. FIELD AND FOLL, OR WILDCAT	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1048'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 24 T5S, R5W,	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2050'		12. COUNTY OR PARISH DUCHESENE	
16. NO. OF ACRES IN LEASE 640'		13. STATE UTAH	
19. PROPOSED DEPTH 6050'		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6873'		20. ROTARY OR CABLE TOOLS Rotary	
22. APPROX. DATE WORK WILL START* MAY 20 1996			
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
121/4	85/8	24.3	280
77/8	51/2	15.5	6050'
			QUANTITY OF CEMENT
			TO SURFACE
			CMT TOP TO COVER OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL

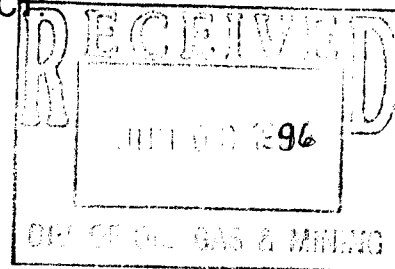
PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE USE PLAN

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

Scott Brady

P.O.Box 370. Parachute, Colorado.

970-285-9377 office 970-250-3680 cellular



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Foreman DATE April 10, 1996

(This space for Federal or State office use)

PERMIT NO. 43-013-31129

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

\*See Instructions On Reverse Side

**▲ = SECTION CORNERS LOCATED.**

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Barrett Resources Corporation is considered to be the Operator of the following well.

Well Ute Tribal 15-24R  
SW 1/4, SE 1/4, Section 24, T. 5 S., R. 5 W.  
Lease BIA-14-20-H62  
Duchesne County, Utah

Barrett Resources Corp. is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

A handwritten signature in black ink, appearing to read 'S. Brady', is written over a horizontal line.

Scott Brady  
Drilling Foreman  
Barrett Resources Corp.  
120 N. Railroad  
Parachute, CO 81635  
970-285-9377

## HAZARDOUS MATERIAL DECLARATION

For: Well No.	Ute 15-24R	Lease No.	14-20-H62
	Ute 5-20		14-20-H62
	Ute 3-29		14-20-H62
	Ute 14-18		14-20-H62
	Ute 15-17		14-20-H62
	Ute 15-16		14-20-H62

BARRETT RESOURCES CORP. GUARANTEES THAT DURING THE DRILLING AND COMPLETION OF THE ABOVE REFERENCED WELLS, WE WILL NOT USE, PRODUCE, OR STORE, TRANSPORT OR DISPOSE 10,000# ANNUALLY OF ANY OF THE HAZARDOUS CHEMICALS CONTAINED IN ENVIRONMENTAL PROTECTION AGENCY'S CONSOLIDATED LIST OF CHEMICALS SUBJECT TO REPORTING UNDER TITLE III SUPER AMENDMENTS AND REAUTHORIZATION ACT (SARA) OF 1986.

BARRETT RESOURCES CORP. GUARANTEES THAT DURING THE DRILLING AND COMPLETION OF THE ABOVE REFERENCED WELLS, WE WILL USE, PRODUCE, STORE, TRANSPORT, OR DISPOSE LESS THAN THE THRESHOLD PLANNING QUANTITY (TPQ) OF ANY EXTREMELY HAZARDOUS SUBSTANCES AS DEFINED IN 40 CFR 355.

**Ten Point Plan**  
 Barrett Resources Corporation  
 Ute Tribal #15-24R  
 Surface Location SW 1/4, SE 1/4, Section 24, T. 5 S., R. 5 W.

**1. Surface Formation:**

Uintah

**2. Estimated Formation Tops and Datum:**

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Uintah	Surface	GAS 6873' GL
Green River	1428'	GAS
Oil Shale	2673'	GAS
Tgr3	3708'	
Douglas Creek	4483'	OIL & GAS
Castle Peak Lime	5413'	OIL & GAS (OBJECTIVE)
Uteland Butte Ls	5820'	
TD	6050'	

**3. Producing Formation Depth:**

Formation objective include the Green River and its submembers.

Off Set Wells:

Oil Well	Ute Tribal 1-30	Sec. 30, T. 5 S., R. 4 W.
Oil Well	Ute Tribal 13-19	Sec. 19, T. 5 S., R. 4 W.
Oil Well	Ute Tribal 1-25	Sec. 25, T. 5 S., R. 4 W.
Oil Well	Ute Tribal 7-25	Sec. 25, T. 5 S., R. 4 W.

**4. Proposed Casing:**

<u>Hole Size</u>	<u>Casing</u>	<u>Weight/Ft.</u>	<u>Grade &amp; Thread</u>	<u>Set @</u>	<u>Casing</u>
12 1/2	8 5/8	24	J-55/STC	280	New/Used
7 7/8	5 1/2	15.5	J-55/LTC	6050' T.D.	New/Used

Cement Program:	Surfase casing	Cement	Cement Amount
85/8		Class G	150 sk + 20%
	<u>Casing</u>	<u>Cement</u>	<u>Cement Amount</u>
51/2	FLIUD 1 LEAD CMT	Fluid wt.	11.00lb/gal
	HIFILL STANDARD	Fluid Yield	3.81 ft3 /sks
	1 % ECONOLITE (EXTENDER)	Fluid Water Ratio	22.91 gal/sks
	.25 LB/SK Flocele (Lost Circ)	Total Mixing Fluid	60.0 bbls
	10 lb/sk Gilsonite (Lost Circ)	Approx Top Fluid	2000 ft
	16% Halliberton Gel (Extender)	Calculated Fill	2000 ft
	3% Salt (3%) (Accelerator)	Fluid Volume	74.06 bbls
	.2% HR-7 Retarder	Calculated Volume	109.00 sks
	Mixed w/fresh water	Proposed Volume	110 sks
51/2	FLUID 2: TAIL CMT	Fluid Wt	14.20 lb/gal
	THIXOTROPIC	Fluid Yield	1.59 ft3/sk
	cal - seal (accelerator)	Fluid Water Ratio	7.88 gal/sk
		Total Mix Fluid	56.3 bbls
		Top of Fluid	4000 ft
		Calculated Fill	2200 ft

#### **BOP and Pressure Containment Data:**

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during drilling operation. The anticipated bottom hole pressure will be less than 1800 P.S.I.

#### **6. Mud Program:**

Interval	Mud weight lbs/gal.	Viscosity Sec./Qt.	Fluid Loss MI/30 Mins, Mud Type
0-280	Air/Clear Water	----	No Control Water/Gel
280-2000	Clear Water	----	No Control Water/Gel
2000-TD	8.4-8.6	30	No Control 5% KCL

#### **7. Auxiliary Equipment:**

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

## 8. Testing, Coring, Sampling and Logging:

- a) Test: Possible DST From 1250 to 2250.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

## 9. Abnormalities (including sour gas):

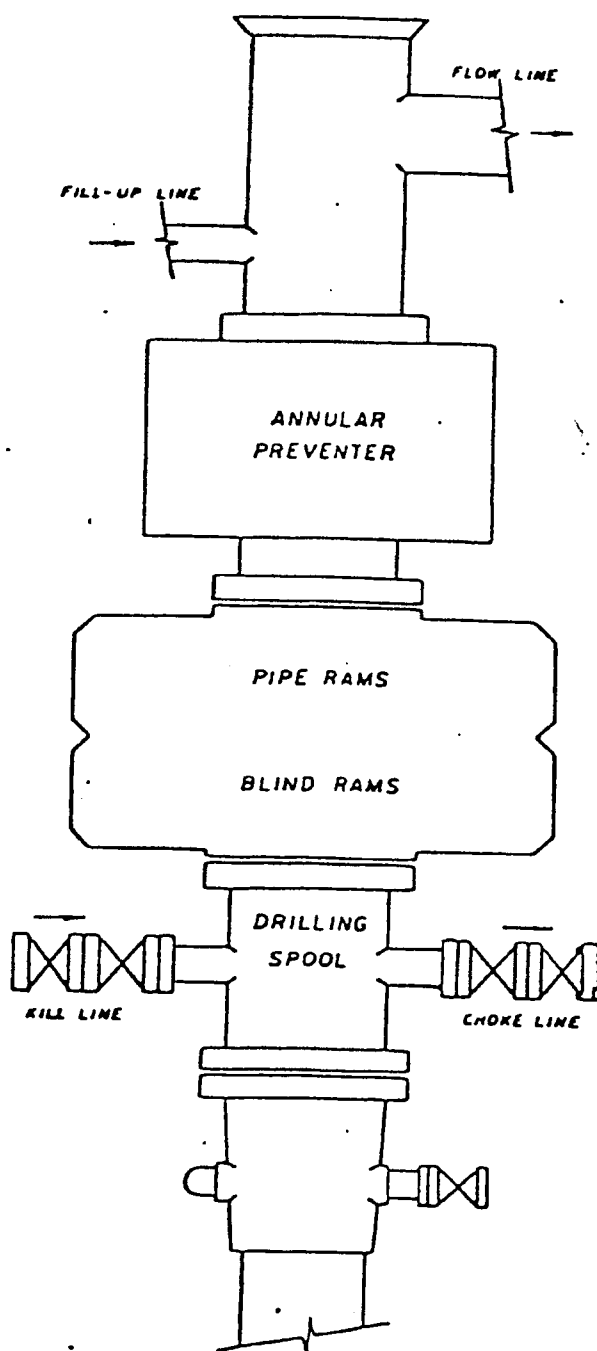
No abnormal pressures or temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the in the Green River Formation. Other wells drilled in the area have not encountered over-pressured zones or H<sub>2</sub>S.

## 10. Drilling Schedule:

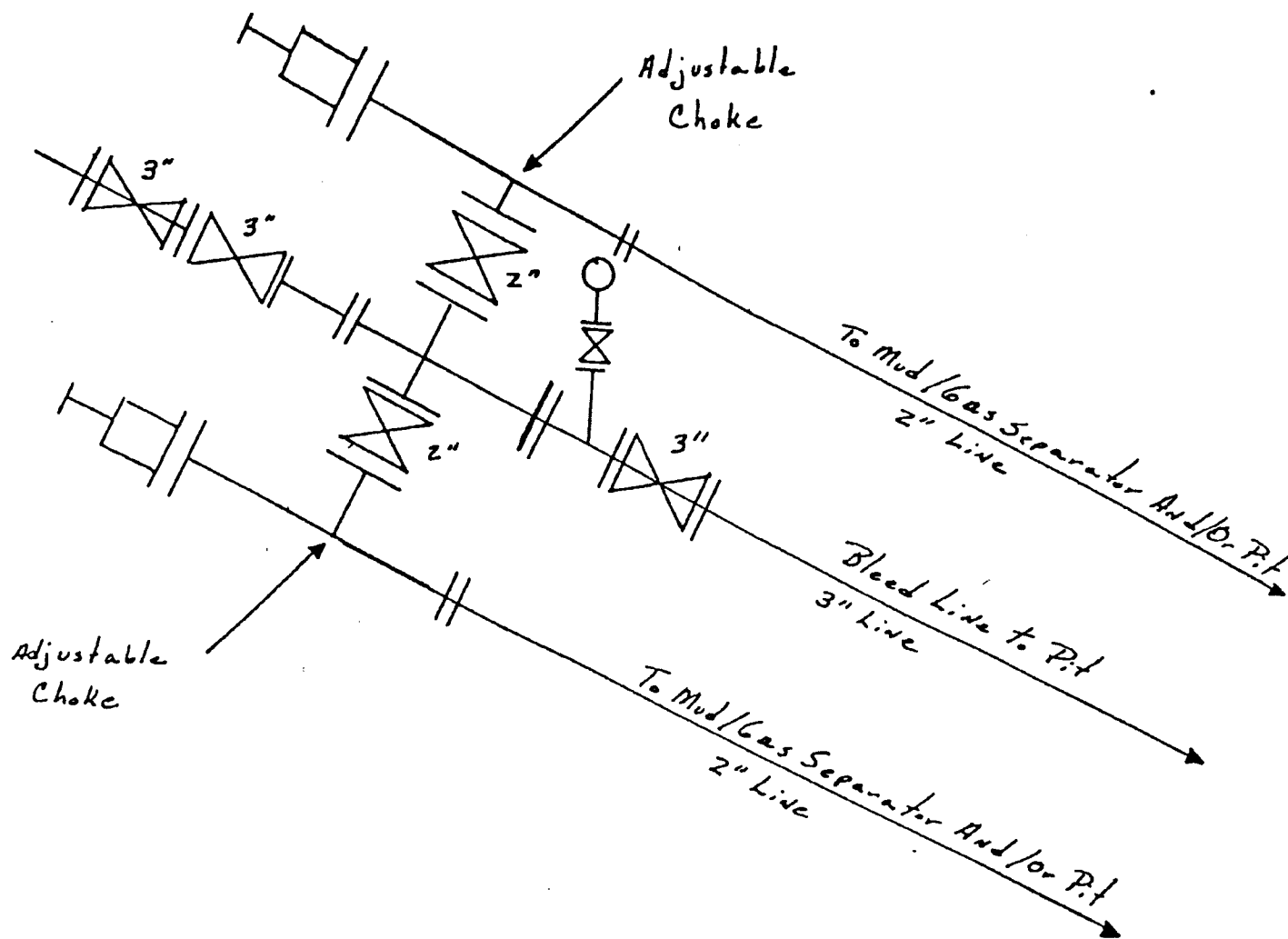
The anticipated starting date is May 30 1996. Duration of operation is expected to be 150 days.



## BOP AND PRESSURE CONTAINMENT DATA



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rated pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.



3,000 Psi Choke Manifold Equipment \*

Scott Brady

\* Note: Configuration May Vary

BARRETT RESOURCES CORPORATION

13 POINT SURFACE USE PLAN

FOR

WELL LOCATION

UTE TRIBAL 15-24R

LOCATED IN

SW 1/4, SE 1/4

SECTION 24, T. 5 S., R. 5 W., U.S.B.&M.

DUCHESNE COUNTY, UTAH

LEASE NUMBER: BIA-14-20-H62

SURFACE OWNERSHIP: UTE TRIBE

## **1. EXISTING ROADS**

TO REACH THE BARRETT RESOURCES WELL, UTE TRIBAL 15-24R LOCATION, IN SECTION 24, T. 5 S., R. 5 W., FROM MYTON, UTAH.

START IN MYTON, UTAH. PROCEED WEST ON US HIGHWAY 40, 8.8 MILES TO THE ANTILOPE CANYON ROAD. TURN SOUTH AND PROCEED 6.6 MILES TO THE SOWERS CANYON ROAD. TURN RIGHT ON THE SOWERS CANYON ROAD AND PROCEED SOUTH AND WEST 3.7 MILES. TURN SOUTH ON AN OIL FIELD ACCESS ROAD AT THE FORK IN THE ROAD AND PROCEED 4 MILES TO THE STARTING POINT OF THE NEW ACCESS ROAD.

THE EXISTING OILFIELD SERVICE ROAD MAY NEED SOME SURFACE MATERIAL TO PREVENT OR REPAIR HOLES IN THE ROAD DUE TO HEAVY TRUCK TRAFFIC DURING THE DRILLING AND COMPLETION OPERATION. IF REPAIRS ARE MADE THE OPERATOR WILL SECURE SURFACING MATERIAL FROM PRIVATE SOURCES.

PLEASE SEE THE ATTACHED MAP FOR ADDITIONAL DETAILS.

## **2. PLANNED ACCESS ROAD**

APPROXIMATELY 1250' OF NEW ROAD WILL BE REQUIRED.

DETAILS OF THE CONSTRUCTION ARE AS FOLLOWS-

LENGTH- 1250 ft (approx)

WIDTH - 22 ft. (approx)

GRADE- 8% or less

PLEASE SEE THE ATTACHED LOCATION PLAT FOR ADDITIONAL DETAILS.

NO RIGHT-OF-WAY WILL BE REQUIRED. ALL NEW CONSTRUCTION WILL BE CONDUCTED ON LEASE.

ALL TRAVEL WILL BE CONFINED TO EXISTING ACCESS ROAD RIGHT-OF-WAYS.

ACCESS ROADS AND SURFACE DISTURBING ACTIVITIES WILL CONFORM TO STANDARDS OUTLINED IN THE USGS PUBLICATION (1978) SURFACE OPERATION STANDARDS FOR OIL AND GAS DEVELOPMENT.

## **3. LOCATION OF EXISTING WELLS**

THE FOLLOWING WELLS ARE LOCATED WITHIN ONE MILE RADIUS OF THE LOCATION SITE.

**A) PRODUCING WELLS:**

OIL WELL	UTE TRIBAL 9-23X	SECTION 23, T. 5 S., R. 5 W.
OIL WELL	UTE TRIBAL 3-24	SECTION 24, T. 5 S., R. 5 W.
OIL WELL	UTE TRIBAL 3-26	SECTION 26, T. 5 S., R. 5 W.
OIL WELL	UTE TRIBAL 1-25	SECTION 25, T. 5 S., R. 5 W.

**B) WATER WELLS:**

NONE

**C) ABANDONED WELLS:**

WELL 7-20 SECTION 20, T. 5 S., R. 4 W. WELL 15-24 SECTION 24, T. 5 S., R. 5 W.

D) TEMPORARILY ABANDONED WELLS NONE

E) DISPOSAL WELLS NONE

F) DRILLING WELLS NONE

G) SHUT IN WELLS NONE

H) INJECTION WELLS NONE

I) MONITORING OR OBSERVATION WELLS NONE

PLEASE SEE THE ATTACHED MAP FOR ADDITIONAL DETAILS.

**4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES.**

ALL PRODUCTION FACILITIES ARE TO BE CONTAINED WITHIN THE PROPOSED LOCATION SITE. PLEASE SEE THE ATTACHED PLOT PLAN FOR A TYPICAL PUMP JACK, SEPARATOR INSTALL, AND WELLSITE PIPING CONNECTION.

ALL PERMANENT (ON-SITE FOR SIX MONTHS OR LONGER) STRUCTURES CONSTRUCTED OR INSTALLED WILL BE PAINTED A DESERT BROWN COLOR. ALL FACILITIES WILL BE PAINTED WITHIN SIX MONTHS OF INSTALLATION. FACILITIES REQUIRED TO COMPLY WITH O.S.H.A. (OCCUPATIONAL SAFETY AND HEALTH ACT) WILL BE EXCLUDED. THE REQUIRED PAINT COLOR IS DESERT BROWN ( 10 YR. 6/4 ).

THE TANK BATTERY WILL BE SURROUNDED BY A DIKE OF SUFFICIENT CAPACITY TO CONTAIN THE STORAGE CAPACITY OF THE LARGEST TANK IN THE BATTERY. THE INTEGRITY OF THE DIKE WILL BE MAINTAINED.

ALL SITE SECURITY GUIDELINES IDENTIFIED IN 43 CFR 3126.7 REGULATION WILL BE ADHERED TO.

ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.

THE GAS LINE HAS BEEN STAKED ON THE GROUND. THERE WILL BE NO ADDITIONAL SURFACE DISTURBANCES REQUIRED FOR THE INSTALLATION OF A GATHERING LINE.

GAS METER RUNS WILL BE LOCATED WITHIN 100' OF THE WELLHEAD. THE GAS LINE WILL BE BURIED, OR ANCHORED DOWN FROM THE WELLHEAD TO THE METER. METER RUNS WILL BE HOUSED AND/OR FENCED.

THE GAS METER WILL BE CALIBRATED AND THE TANK STRAPPED IN PLACE PRIOR TO ANY DELIVERIES. TESTS FOR METER ACCURACY WILL BE CONDUCTED MONTHLY FOR THE FIRST THREE MONTHS ON NEW METER INSTALLATIONS AND AT LEAST QUARTERLY THEREAFTER. THE AUTHORIZED OFFICER WILL BE PROVIDED WITH A DATE AND TIME FOR THE INITIAL METER CALIBRATION AND ALL FUTURE METER PROVING SCHEDULES. A COPY OF THE METER CALIBRATION REPORT WILL BE SUBMITTED TO THE VERNAL DISTRICT OFFICE. ALL MEASUREMENT FACILITIES WILL CONFORM WITH API AND AGA STANDARDS FOR GAS AND LIQUID HYDROCARBON MEASUREMENT.

#### **5. LOCATION AND TYPE OF WATER SUPPLY**

A WATER WELL IS PLANNED FOR USE IN THIS AREA. A WATER USE AGREEMENT IS ALSO IN PLACE WITH UTE TRIBE, TO ALLOW FOR WATER TO BE HAUED FROM SOWERS CANYON.

#### **6. SOURCE OF CONSTRUCTION MATERIALS**

ALL CONSTRUCTION MATERIAL FOR THIS LOCATION SITE AND ACCESS ROAD SHALL BE BORROW MATERIAL ACCUMULATED DURING CONSTRUCTION OF THE LOCATION SITE AND ACCESS ROAD. ADDITIONAL ROAD GRAVEL OR PIT LINING MATERIAL WILL BE OBTAINED FROM PRIVATE SOURCES.

#### **7. METHODS FOR HANDLING WASTE DISPOSAL**

##### **A) PIT CONSTRUCTION AND LINERS:**

THE RESERVE PIT WILL BE APPROX. 10 FT. DEEP AND AT LEAST ONE-HALF OF THE DEPTH SHALL BE BELOW THE SURFACE OF THE EXISTING GROUND.

THE RESERVE PIT WILL BE LINED WITH A 12 MIL PIT LINER. THE PIT LINER WILL BE TORN AND PERFORATED AFTER THE PIT DRIES AND BEFORE BACKFILLING THE RESERVE PIT. THE RESERVE PIT WILL BE REASONABLY FREE OF HYDROCARBONS BEFORE THE PIT IS BACKFILLED.

ONE-HALF OF THE RESERVE PIT WILL BE USED AS A FRESH WATER STORAGE AREA DURING THE DRILLING OF THIS WELL AND THE OTHER ONE-HALF WILL BE USED TO STORE NON-FLAMMABLE MATERIALS SUCH AS CUTTINGS, SALT, DRILLING FLUIDS, CHEMICALS, PRODUCED FLUIDS, ETC.

**B)PRODUCED FLUIDS:**

PRODUCED WATER WILL BE CONFINED TO THE RESERVE PIT, OR IF DEEMED NECESSARY, A STORAGE TANK FOR A PERIOD NOT TO EXCEED 90 DAYS AFTER INITIAL PRODUCTION. DURING THE 90 DAY PERIOD AN APPLICATION FOR APPROVAL FOR A PERMANENT DISPOSAL METHOD AND LOCATION WILL BE SUBMITTED TO THE AUTHORIZED OFFICER.

**C)GARBAGE:**

A TRASH CAGE, FABRICATED FROM EXPANDED METAL WELL BE USED TO HOLD TRASH ON LOCATION AND WILL BE REMOVED TO AN AUTHORIZED LANDFILL LOCATION.

**D) SEWAGE:**

A PORTABLE CHEMICAL TOILET WILL BE SUPPLIED FOR HUMAN WASTE.

**E) SITE CLEAN-UP**

AFTER THE RIG IS MOVED OUT THE AREA AROUND THE WELLSITE WILL BE CLEANED AND ALL REFUSE REMOVED.

**8. ANCILLARY FACILITIES**

THERE ARE NO ANCILLARY FACILITIES PLANNED FOR AT THIS TIME AND NONE ARE FORESEEN FOR THE FUTURE.

**9. WELISITE LAYOUT**

LOCATION DIMENSION ARE AS FOLLOW:

A)	PAD LENGTH	300 FT.
B)	PAD WIDTH	140 FT.
C)	PIT DEPTH	10 FT.
D)	PIT LENGTH	150 FT.

E)	PIT WIDTH	100 FT.
F)	MAX CUT	23.6 FT.
G)	MAX FILL	18.6 FT.
H)	TOTAL CUT YDS	12140 CU. YDS.
I)	PIT LOCATION	SOUTHEAST CORNER
J)	TOP SOIL LOCATION	EAST AND WEST SIDES
K)	ACCESS ROAD LOCATION	FROM THE SOUTH EAST
L)	FLARE PIT	ON THE SOUTHWEST CORNER.

PLEASE SEE THE ATTACHED LOCATION DIAGRAM FOR ADDITIONAL DETAILS.

ALL PITS WILL BE FENCED ACCORDING TO THE FOLLOWING STANDARDS:

- A) 39 INCH NET WIRE SHALL BE USED WITH AT LEAST ONE STRAND OF WIRE ON TOP OF THE NET WIRE (BARBED WIRE IS NOT NECESSARY IF PIPE OR SOME TYPE OF REINFORCEMENT ROD IS ATTACHED TO THE TOP OF THE ENTIRE FENCE).
- B) THE NET WIRE SHALL BE NO MORE THAN 2 INCHES ABOVE THE GROUND. THE BARBED WIRE SHALL BE 3 INCHES ABOVE THE NET WIRE. TOTAL HEIGHT OF THE FENCE SHALL BE AT LEAST 42 INCHES.
- C) CORNER POSTS SHALL BE CEMENTED AND/OR BRACED IN SUCH A MANNER TO KEEP THE FENCE TIGHT AT ALL TIMES.
- D) STANDARD STEEL, WOOD OR PIPE POSTS SHALL BE USED BETWEEN THE CORNER BRACES. DISTANCE BETWEEN ANY TWO POSTS SHALL BE NO GREATER THAN 16 FEET.
- E) ALL WIRE SHALL BE STRETCHED, BY USING A STRETCHING DEVICE, BEFORE IT IS ATTACHED TO THE CORNER POSTS.

#### 10. PLANS FOR RESTORATION OF THE SURFACE

PRIOR TO CONSTRUCTION OF THE LOCATION, THE TOP 12 INCHES OF SOIL MATERIAL WILL BE STRIPPED AND STOCKPILED. TIES WILL AMOUNT TO APPROXIMATELY 2020 CUBIC YARDS OF MATERIAL. PLACEMENT OF THE TOP SOIL IS NOTED ON THE ATTACHED LOCATION PLAT. WHEN ALL DRILLING AND COMPLETION ACTIVITIES HAVE BEEN COMPLETED THE UNUSED PORTION OF THE LOCATION (THE AREA OUTSIDE THE DEADMEN) WILL BE RECONTOURED AND THE TOPSOIL SPREAD OVER THE DISTURBED AREA.

THE DIRT CONTRACTOR WILL BE PROVIDED WITH AN APPROVED COPY OF THE SURFACE USE PLAN PRIOR TO CONSTRUCTION ACTIVITIES.



ANY DRAINAGE REROUTED DURING THE CONSTRUCTION ACTIVITIES SHALL BE RESTORED TO ITS ORIGINAL LINE OF FLOW OR AS NEAR AS POSSIBLE.

ALL DISTURBED AREAS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS. PRIOR TO BACKFILLING THE PIT, THE FENCES AROUND THE RESERVE PIT WILL BE REMOVED. THE PIT LINER WILL BE CUT OFF AT THE WATER OR MUD LINE AND DISPOSED OF AT AN APPROVED LANDFILL SITE. THE LINER WILL ALSO BE TORN AND PERFORATED AFTER THE PIT DRIES AND BEFORE BACKFILLING OF THE RESERVE PIT.

THE RESERVE PIT WILL BE RECLAIMED WITHIN 90 DAYS OF WELL COMPLETION. IF THE RESERVE PIT HAS NOT DRIED SUFFICIENTLY TO ALLOW BACKFILLING AN EXTENSION ON THE TIME REQUIREMENT FOR BACKFILLING THE PIT WILL BE REQUESTED. ONCE RECLAMATION ACTIVITIES HAVE BEGUN, THEY SHALL BE COMPLETED WITHIN 30 DAYS.

AFTER THE RESERVE PIT HAS BEEN RECLAIMED NO DEPRESSIONS IN THE SOIL COVERING THE RESERVE PIT WILL BE ALLOWED. THE OBJECTIVE IS TO KEEP SEASONAL RAINFALL AND RUNOFF FROM SEEPING INTO THE SOIL USED TO COVER THE RESERVE PIT. DIVERSION DITCHES AND WATER BARS WILL BE USED TO DIVERT RUNOFF AS NEEDED.

WHEN RESTORATION ACTIVITIES HAVE BEEN COMPLETED, THE LOCATION SITE AND NEW ACCESS ROAD CUTS AND SHOULDERS SHALL BE RESEED. PRIOR TO RESEEDING, ALL DISTURBED AREAS, INCLUDING THE OLD ACCESS ROAD, WILL BE SCARIFIED AND LEFT WITH A ROUGH SURFACE.

A) RECOMMENDED SEED MIXTURE:

RUSSIAN RYE 6# PER ACRE. FAIRWAY CRESTED WHEAT GRASS 6# PER ACRE.

B) SEEDING DATES:

AFTER SEPTEMBER 15, AND BEFORE THE GROUND FREEZES.

SEED WILL BE BROADCAST OR DRILLED AT THE TIME SPECIFIED BY THE BLM. IF BROADCAST, A HARROW OR SOME OTHER IMPLEMENT WILL BE DRAGGED OVER THE SEEDED AREA TO ASSURE SEED COVERAGE AND THE SEED MIXTURE WILL BE PROPORTIONATELY LARGER (DOUBLE THE LBS. PER ACRE).

AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED THE OPERATOR WILL SUBMIT A SURFACE RECLAMATION PLAN TO THE SURFACE MANAGEMENT AGENCY FOR PRESCRIBED SEED MIXTURE AND RESEEDING REQUIREMENTS.

**11. SURFACE OWNERSHIP: THE UTE TRIBE**

**12. OTHER INFORMATION**

**A) VEGETATION:**

THE TREES IN THE AREA ARE CEDAR AND PINION. THE VEGETATION COVERAGE IS SLIGHT. THE MAJORITY OF THE EXISTING VEGETATION IS MADE UP OF RABBIT, SAGE, AND BITTER BRUSH. ALSO FOUND ON THE LOCATION IS PRICKLY PEAR, INDIAN RICE GRASS AND YUCCA.

**B) DWELLINGS:**

THERE ARE NO OCCUPIED DWELLINGS, OR OTHER FACILITIES WITHIN A ONE MILE RADIUS OF THIS LOCATION.

**C) ARCHAEOLOGY:**

THE LOCATION HAS BEEN SURVEYED AND THERE ARE NO ARCHAEOLOGICAL HISTORICAL, OR CULTURAL SITES NEAR THE PROPOSED SITE. PLEASE SEE THE ATTACHED ARCHAEOLOGICAL CLEARANCE MAP.

IF, DURING OPERATIONS, ANY ARCHAEOLOGICAL OR HISTORICAL SITES, OR ANY OBJECTS OF ANTIQUITY (SUBJECT TO THE ANTIQUITIES ACT OF JUNE 8, 1906) ARE DISCOVERED. ALL OPERATIONS WHICH WOULD AFFECT SUCH SITES ARE TO BE SUSPENDED AND THE DISCOVERY REPORTED PROMPTLY TO THE SURFACE MANAGEMENT AGENCY.

**D) WATER:**

THE NEAREST WATER IS IN THE BOTTOM OF SOWERS CANYON 1.2 MILES TO THE NORTHWEST.

**E) WOOD:**

NO WOOD PERMIT WILL BE REQUIRED FOR THIS LOCATION. BARRETT RESOURCES HAS A JOINT VENTURE AGREEMENT WITH THE UTE TRIBE. THIS AGREEMENT MAKES IT UNNECESSARY FOR BARRETT RESOURCES TO OBTAIN A WOOD PERMIT. PLEASE SEE THE JOINT VENTURE AGREEMENT, BETWEEN ZINKE & TRUMBO LTD., WHICH HAS BEEN ASSIGNED TO BARRETT RESOURCES, IF YOU REQUIRE ADDITIONAL INFORMATION.

**F) CHEMICALS:**

NO PESTICIDES, HERBICIDES OR OTHER POSSIBLE HAZARDOUS CHEMICALS SHALL BE USED WITHOUT PRIOR APPLICATION.

G) NOTIFICATION:

- a) BLM, VERNAL, UT., STAN OLMSTEAD 801-789-1362, 24 TO 48 HOURS BEFORE CONSTRUCTION OF THE LOCATION. ALSO AFTER SITE CONSTRUCTION AND BEFORE THE RIG MOVES IN.
- b) BIA, FT. DUCHESNE UT. , CHARLIE CAMERON 801-722-2406, 24 TO 48 HOURS BEFORE CONSTRUCTION OF THE LOCATION. ALSO AFTER SITE CONSTRUCTION AND BEFORE THE RIG MOVES IN.
- c) UTE TRIBE, MINERALS DIVISION, FT. DUCHESNE, FERRON SECAKUKU 801-722-4992, 24-48 HOURS BEFORE CONSTRUCTION AND BEFORE THE RIG MOVES IN.

H) FLARE PIT

THE FLARE PIT WILL BE LOCATED 60 FEET FROM THE RESERVE PIT FENCE AND 100 FEET FROM THE BORE HOLE ON THE SOUTH SIDE OF THE LOCATION, BETWEEN POINTS 5 AND 6 ON THE LOCATION PLAT. ALL FLUIDS WILL BE REMOVED FROM THE PIT WITHIN 48 HOURS OF OCCURRENCE.

I) GRAZING PERMITTEE:

UTE TRIBAL LIVESTOCK ENTERPRISES  
FT. DUCHESNE, UT.  
801-722-2406

13. LESSEES OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

A) REPRESENTATIVE

NAME: SCOTT BRADY

ADDRESS: BARRETT RESOURCES CORP., 120 N. RAILROAD, P.O. BOX #370  
PARACHUTE, CO 81635

PHONE 970-285-9377

CELLULAR 970-250-3680

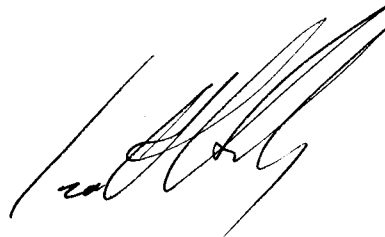
ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPLICABLE LAWS, REGULATIONS, AND ANY APPLICABLE NOTICES

TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE FIELD REPRESENTATIVE TO ENSURE COMPLIANCE.

THIS DRILLING PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AFTER PERMIT TERMINATION, A NEW APPLICATION WILL BE FILED FOR APPROVAL FOR ANY FUTURE OPERATIONS.

B) CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILL-SITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE AND CORRECT; AND THAT THE WORK ASSOCIATED WITH THE OPERATION PROPOSED HEREIN WILL BE PERFORMED BY BARRETT RESOURCES AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THIS PLAN AND TERMS AND CONDITIONS WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

A handwritten signature in black ink, appearing to read 'Scott Brady', is written over a horizontal line.

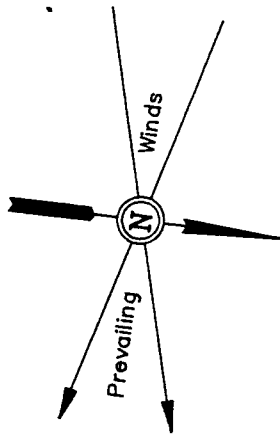
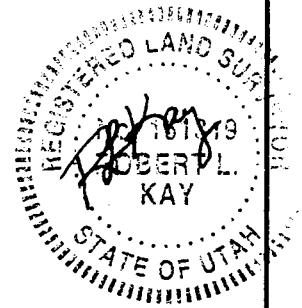
DATE 5-29-96

SCOTT BRADY  
DRILLING FOREMAN  
BARRETT RESOURCES CORP.

# BARRETT RESOURCES CORPORATION

## LOCATION LAYOUT FOR

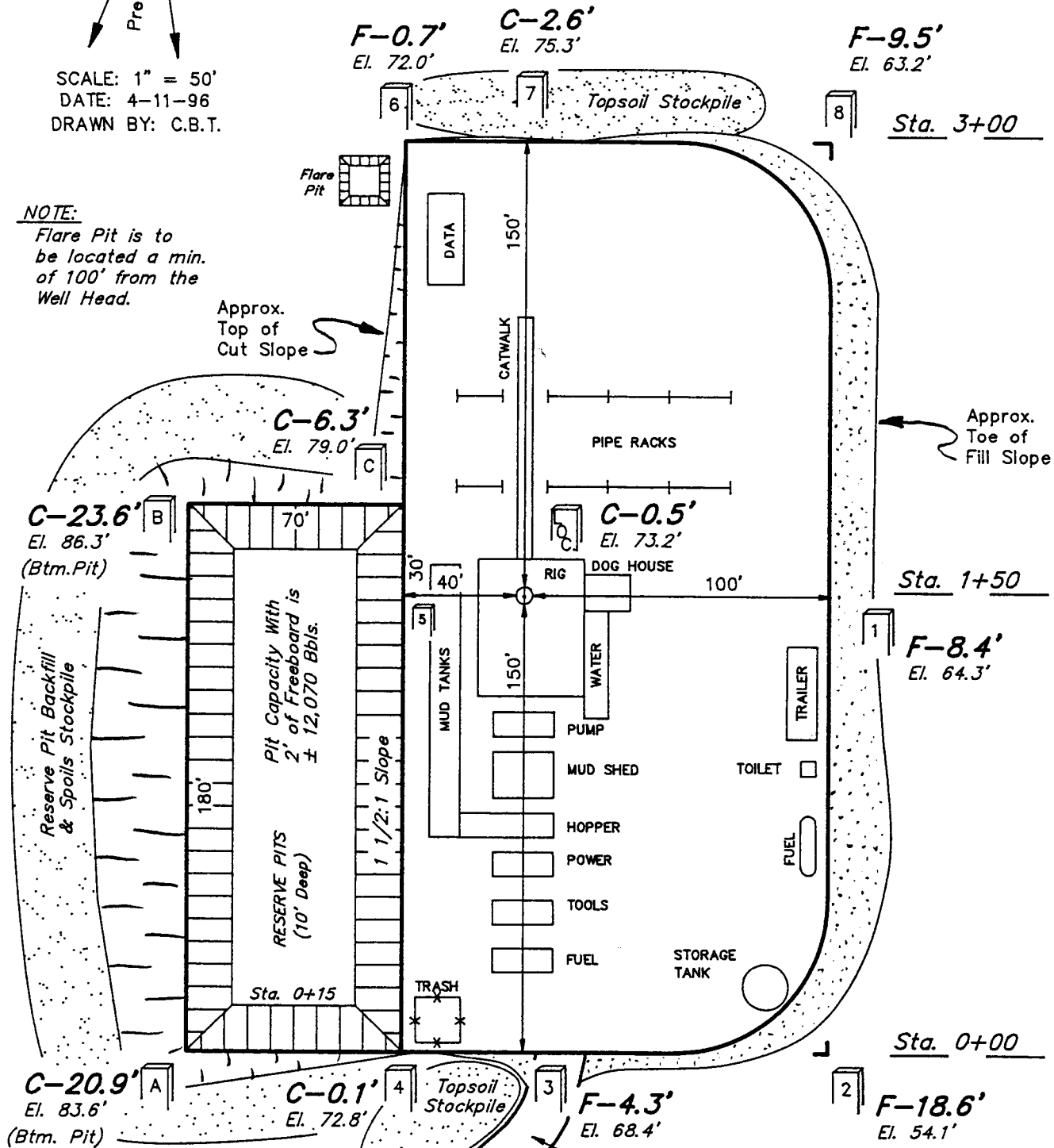
UTE TRIBAL #15-24(R)  
SECTION 24, T5S, R5W, U.S.B.&M.  
1048' FSL 1364' FEL



SCALE: 1" = 50'  
DATE: 4-11-96  
DRAWN BY: C.B.T.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



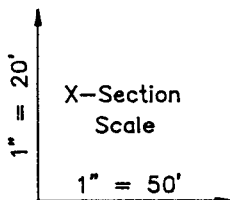
Elev. Ungraded Ground at Location Stake = 6873.2'  
Elev. Graded Ground at Location Stake = 6872.7'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

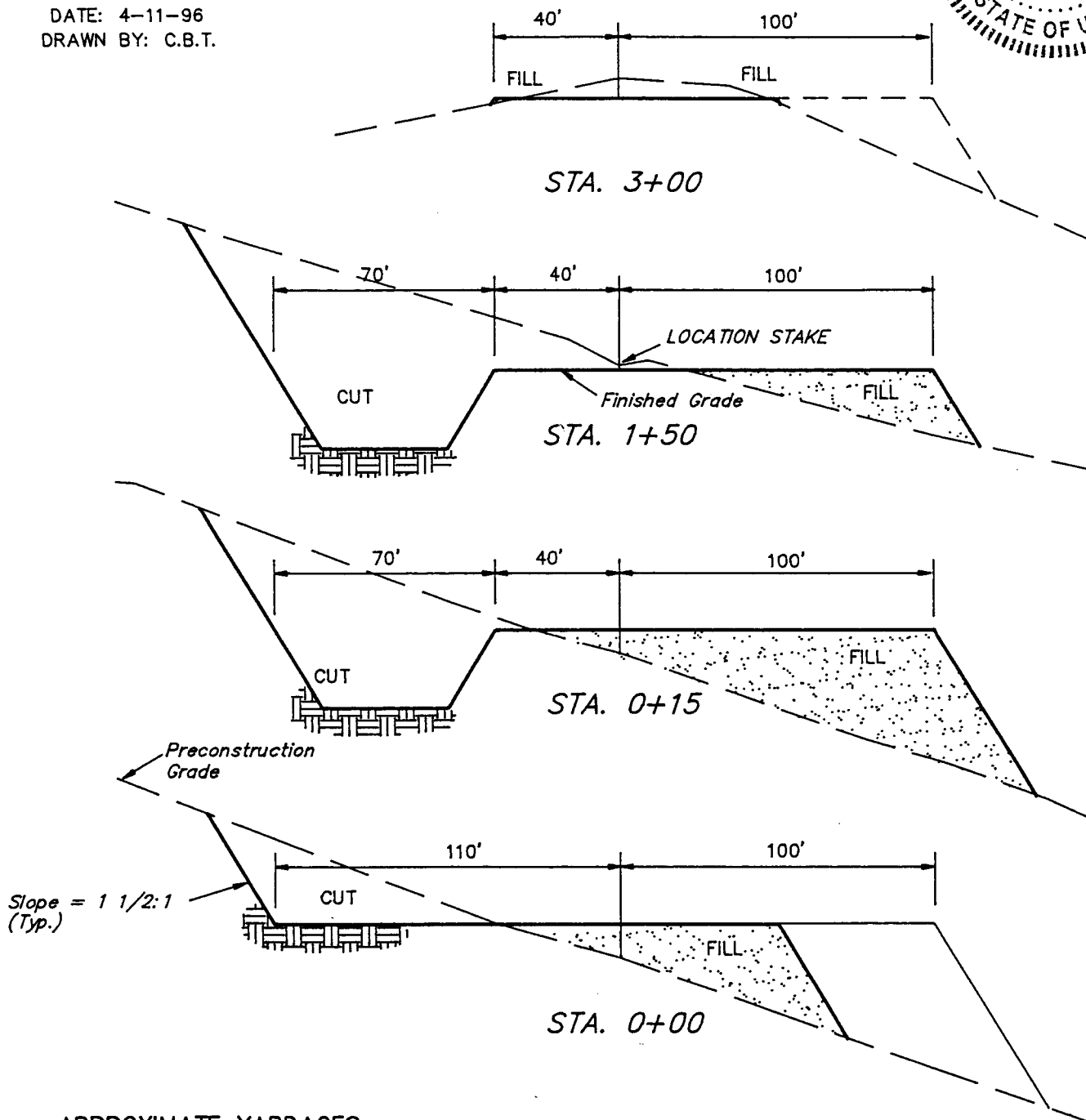
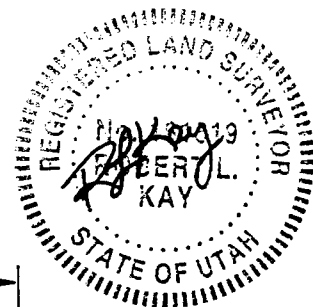
# BARRETT RESOURCES CORPORATION

## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #15-24(R)  
SECTION 24, T5S, R5W, U.S.B.&M.  
1048' FSL 1364' FEL



DATE: 4-11-96  
DRAWN BY: C.B.T.

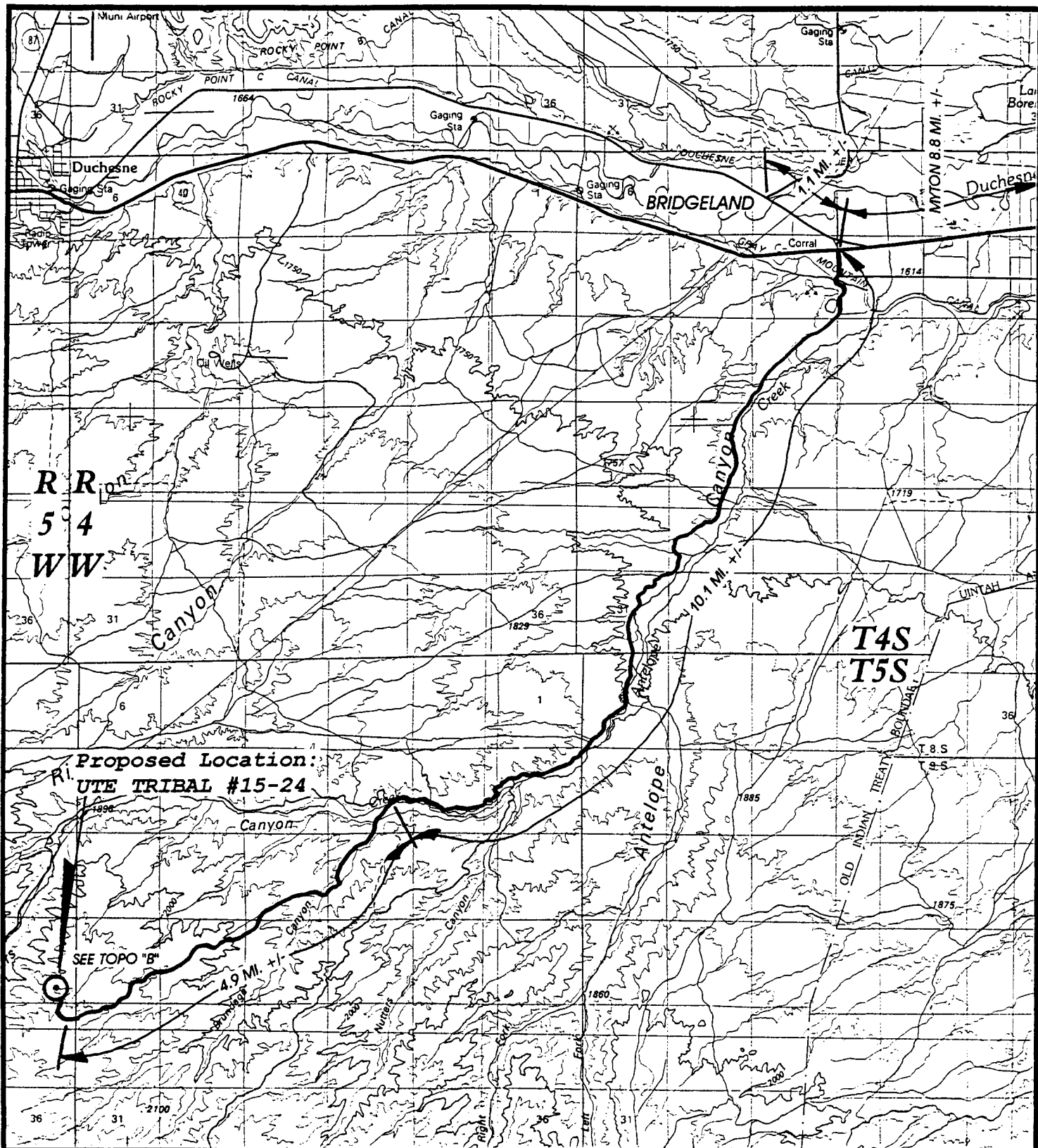


### APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,020 Cu. Yds.
Remaining Location	= 10,120 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 12,140 CU.YDS.</b>
<b>FILL</b>	<b>= 7,420 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,710 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 620 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



U  
E  
T  
S

**TOPOGRAPHIC  
MAP "A"**

DATE: 4-10-96

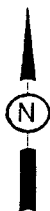
Drawn by: D.COX

**BARRETT RESOURCES CORPORATION**

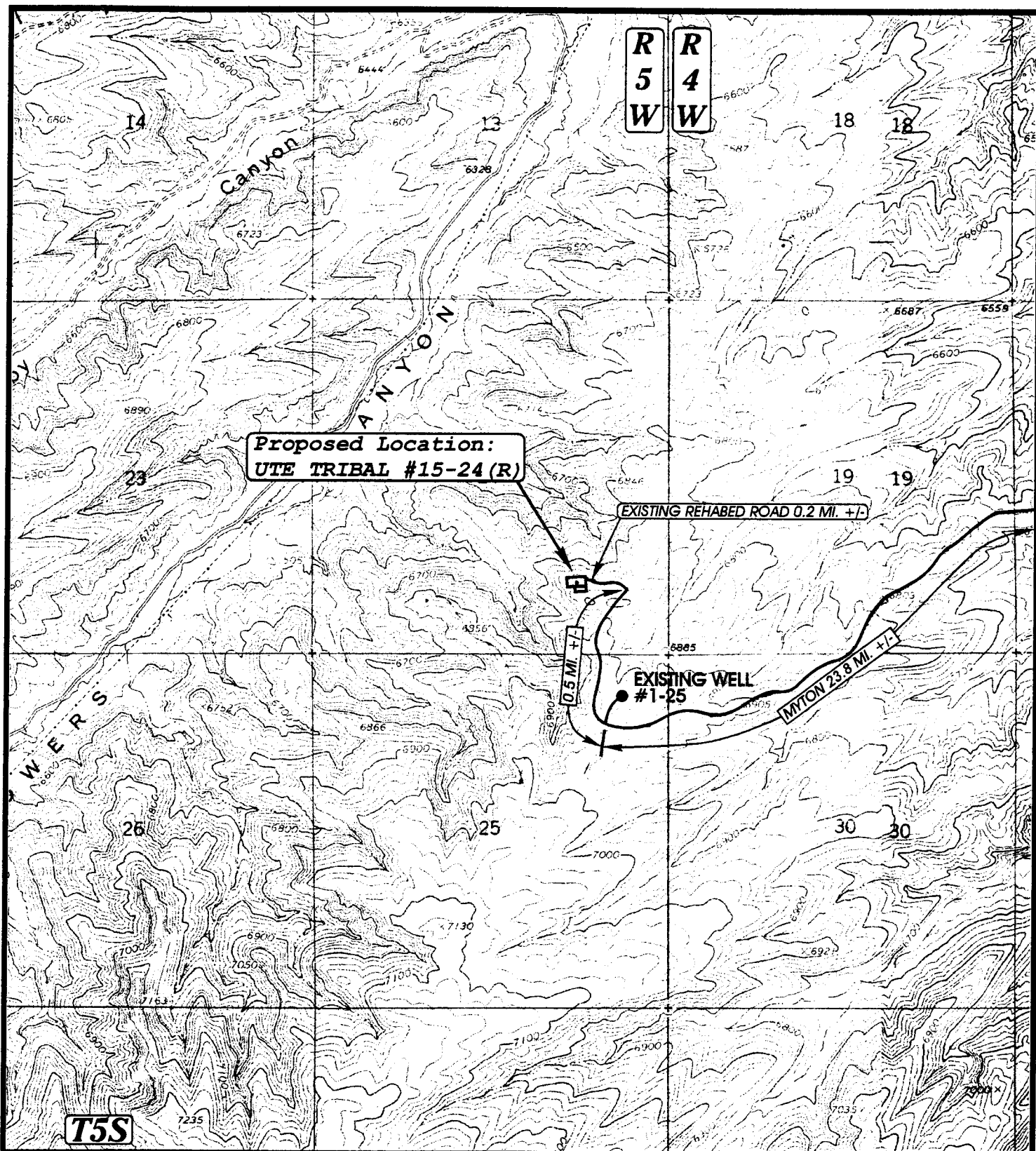
UTE TRIBAL #15-24(R)

SECTION 24, T5S, R5W, U.S.B.&M.

1048' FSL 1364' FEL



UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UTELs

TOPOGRAPHIC  
MAP "B"

DATE: 4-10-96  
Drawn by: D. COX

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

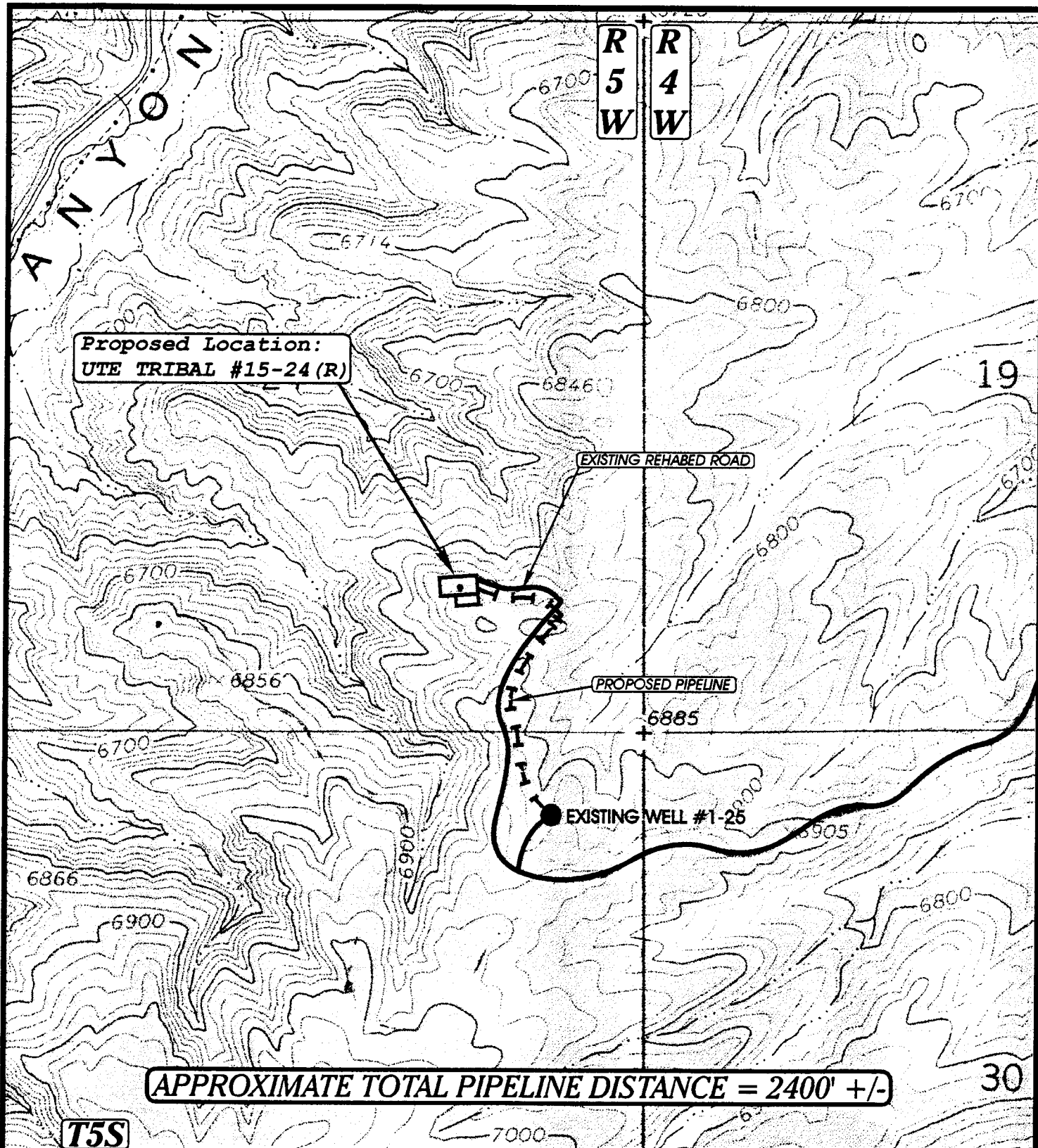


BARRETT RESOURCES CORPORATION

UTE TRIBAL #15-24(R)  
SECTION 24, T5S, R5W, U.S.B. & M.  
1048' FSL 1364' FEL

SCALE: 1" = 2000'





APPROXIMATE TOTAL PIPELINE DISTANCE = 2400' +/-

TOPOGRAPHIC  
MAP "C"

----- Existing Pipeline  
HHHHHHHH Proposed Pipeline

BARRETT RESOURCES CORPORATION

UTE TRIBAL #15-24(R)  
SECTION 24, T5S, R5W U.S.B.&M.

DATE: 4-10-96  
Drawn by: D.COX

U  
E  
I  
S  
U  
I  
N  
T  
A  
H  
E  
N  
G  
I  
N  
E  
E  
R  
I  
N  
G  
&  
L  
A  
N  
D  
S  
U  
R  
V  
E  
Y  
I  
N  
G  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/03/96

API NO. ASSIGNED: 43-013-31129

WELL NAME: UTE TRIBAL 15-24R (RE-ENTRY)  
OPERATOR: BARRETT RESOURCES CORP (N9305)

PROPOSED LOCATION:

SWSE 24 - T05S - R05W  
SURFACE: 1048-FSL-1364-FEL  
BOTTOM: 1048-FSL-1364-FEL  
DUCHESNE COUNTY  
BRUNDAGE CANYON FIELD (072)

LEASE TYPE: IND

LEASE NUMBER: 14-20-H62

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal ☒ State[] Fee[]  
(Number \_\_\_\_\_)  
☒ Potash (Y/N)  
☒ Oil shale (Y/N)  
☒ Water permit  
(Number \_\_\_\_\_)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

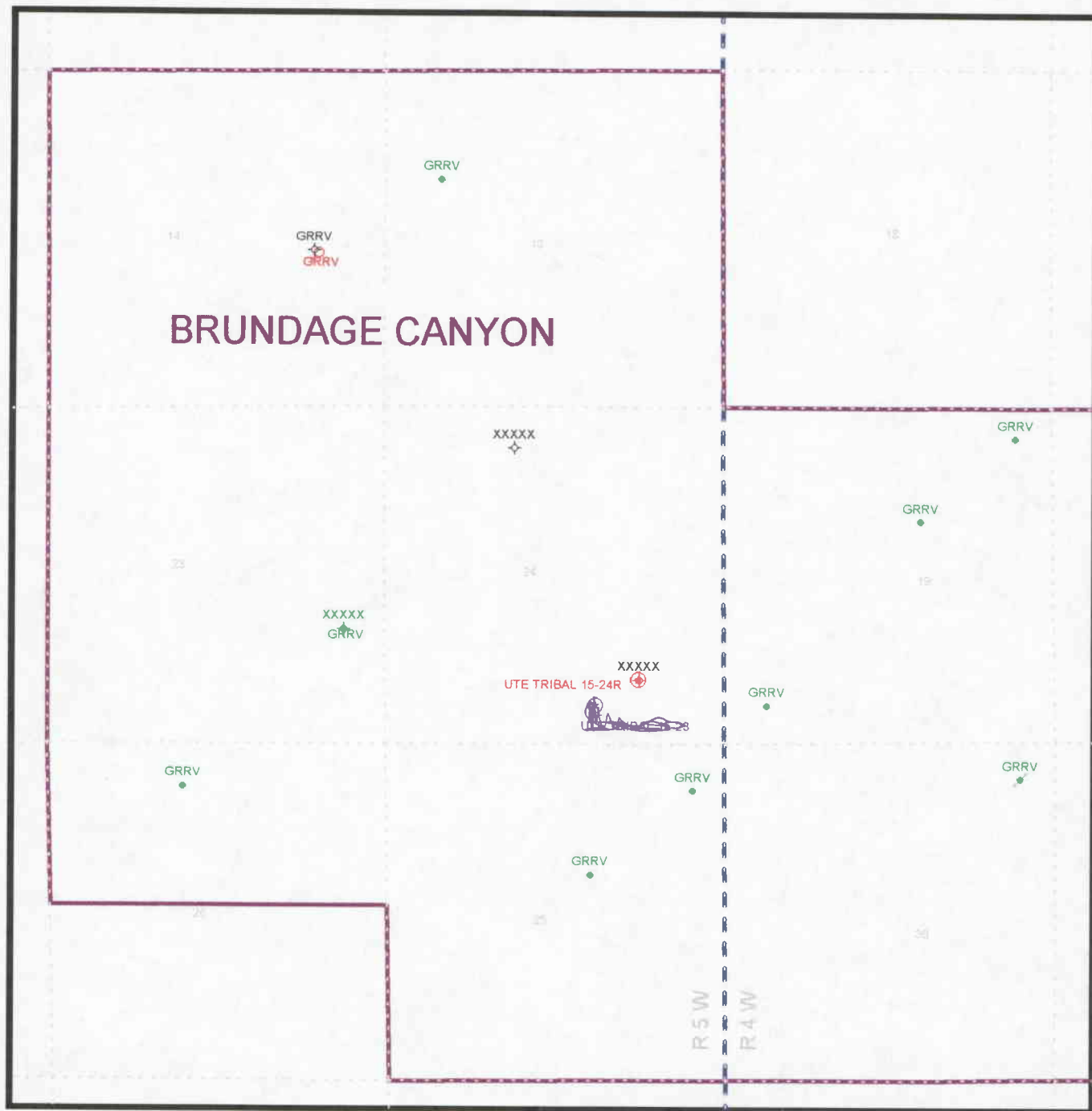
LOCATION AND SITING:

\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
\_\_\_ R649-3-2. General.  
☒ R649-3-3. Exception.  
\_\_\_ Drilling Unit.  
\_\_\_ Board Cause no: \_\_\_\_\_  
\_\_\_ Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

BARRETT RESOURCES CORP  
BRUNDAGE CANYON DEVELOPMENT  
SEC. 24, T5S, R5W  
DUCHESNE COUNTY, R649-3-2 & 649-3-3



PREPARED:  
DATE: 4-JUN-96



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

June 28, 1996

Barrett Resources Corp.  
P.O. Box 370  
Parachute, Colorado 81635

Re: Ute Tribal 15-24R Well, 1048' FSL, 1364' FEL, SW SE,  
Sec. 24, T. 5 S., R. 5 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31129.

Sincerely,

R. J. Firth  
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office



Operator: Barrett Resources Corporation  
Well Name & Number: Ute Tribal 15-24R  
API Number: 43-013-31129  
Lease: 14-20-H62  
Location: SW SE Sec. 24 T. 5 S. R. 5 W.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

BARRETT RESOURCES CORPORATION



June 27, 1996

Board of Oil, Gas and Mining  
State of Utah  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/3/99

BY: [Signature]

**Re: Request for Exception Location for  
Ute Tribal #15-24R Well, Section 24  
Township 5 South-Range 5 West, USM  
Duchesne County, Utah**

Gentlemen:

Barrett Resources Corporation requests approval to drill an unorthodox location in Section 24 Township 5 South, Range 5 West, USM, Duchesne County, Utah. The Ute Tribal #15-24R Well has been staked 1048' FSL and 1364' FEL of Section 24.

The reason for this exception location request is based on the fact that Barrett is re-entering a well previously drilled at this location, and there is a road and pad already built for this location. By drilling our well at this location, we therefore will prevent unnecessary costs and minimize ground disturbance on the location.

Barrett Resources Corporation owns 100% of the applicable oil and gas leasehold working interest within a 600 foot radius of the proposed exception location. These lands are covered under Barrett's Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation, which is waiting on approval from the BIA Superintendent. No offset owners are required to be notified since the offset acreage is owned by the same parties.

Board of Oil, Gas and Mining  
State of Utah  
June 27, 1996  
Page 2

Approval of this exception location for the Ute Tribal #15-24R is requested as the best location for the drilling of this well within the SW/4SE/4 of Section 24, Township 5 South, Range 5 West, USM.

Very truly yours,

**BARRETT RESOURCES CORPORATION**

A handwritten signature in cursive script, appearing to read "Brian A. Kuhn".

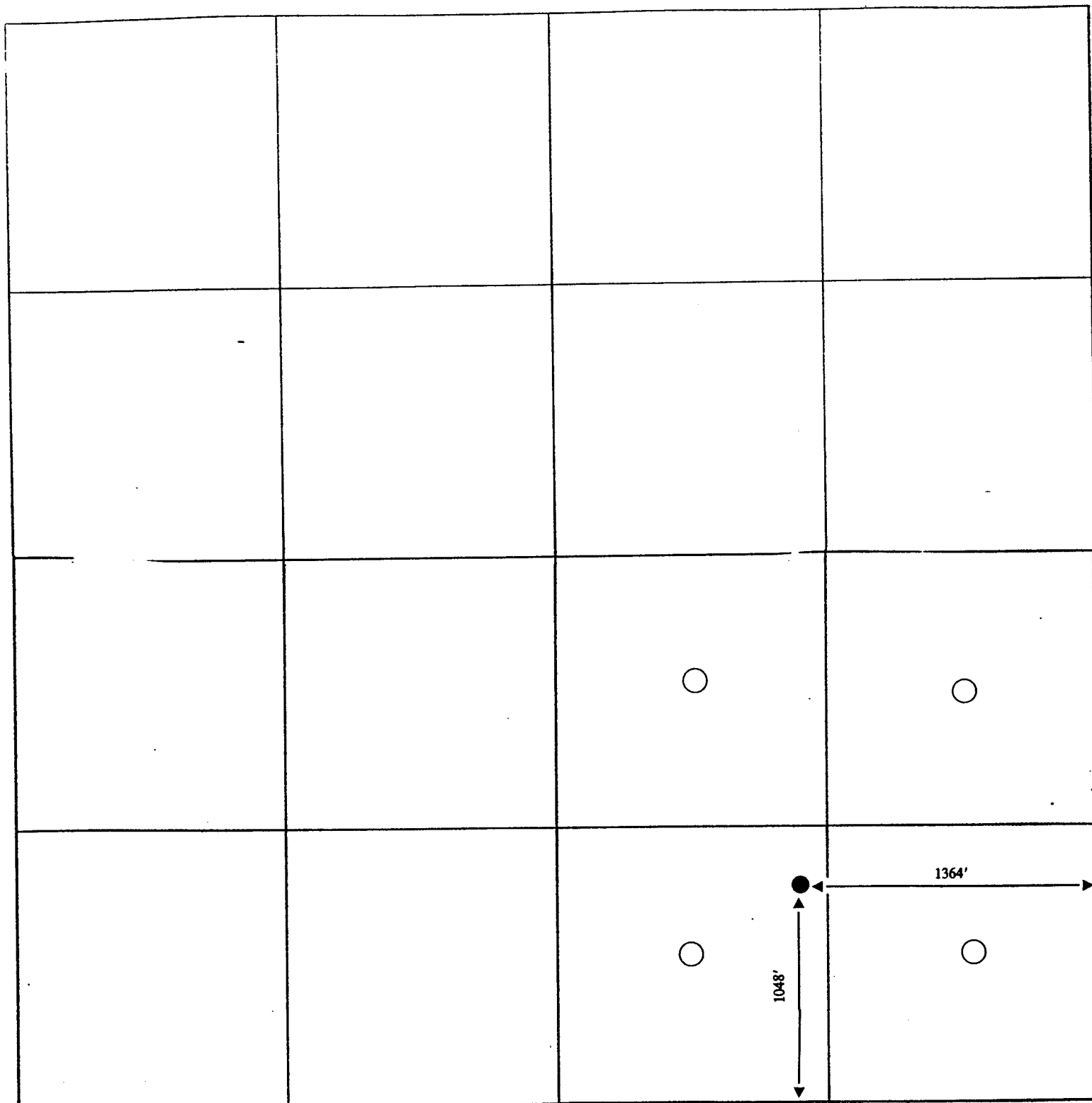
Brian A. Kuhn  
Division Landman, Mid-Continent

BAK/cia

Attachment

cc: Joe Barrett

Section 24, T. 5 S., R. 5 W., U.S.P.&M.



● Proposed location of well

○ Locations in compliance with R649-3-2

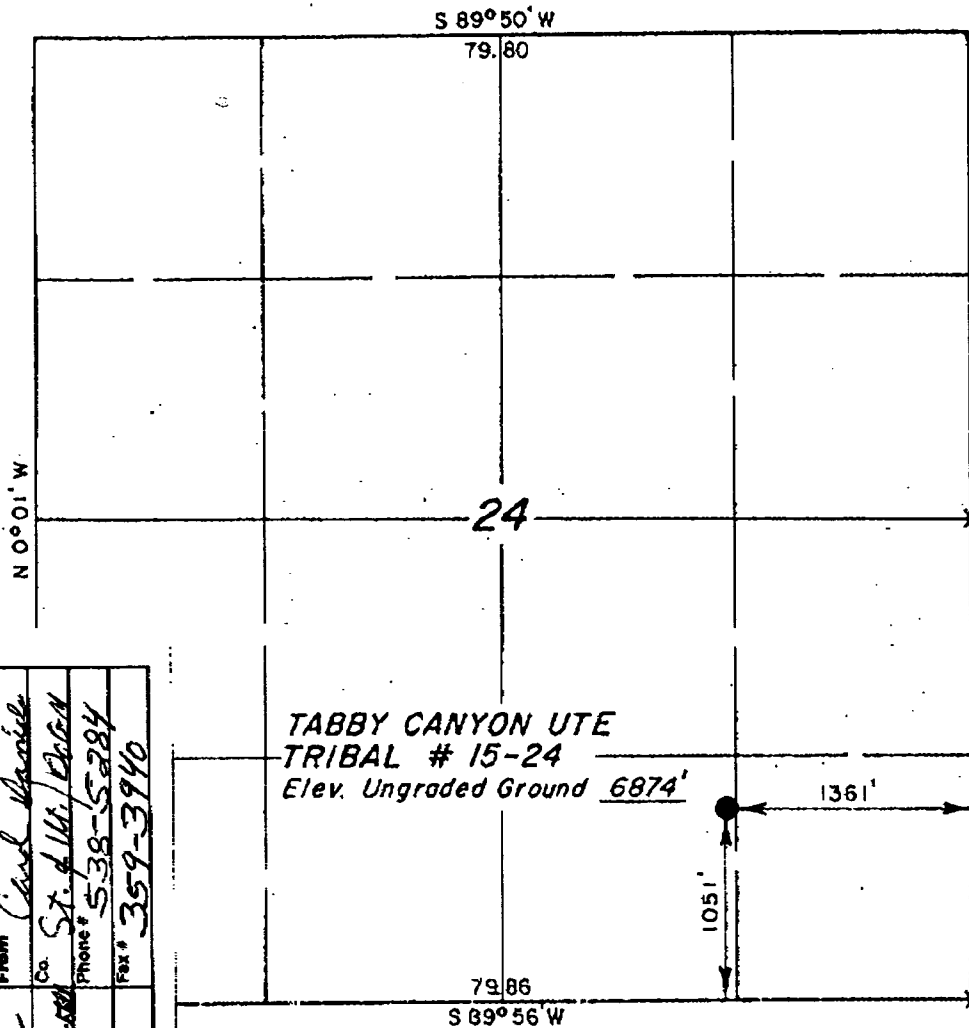
Barrett Resources Corporation  
Ute Tribal #15-24R,  
located as shown in the  
SW 1/4 SE 1/4, Section 24, T.5S.,  
R.5W., USB&M  
Duchesne County, Utah



T5S, R5W, U.S.B. & M..

PROJECT  
LOMAX EXPLORATION CO.

Well location, TABBY CANYON UTE  
TRIBAL #15-24, located as shown in  
the SW 1/4 SE 1/4, Section 24, T5S,  
R5W, U.S.B. & M., Duchesne County,  
Utah.



TABBY CANYON UTE  
TRIBAL #15-24  
Elev. Ungraded Ground 6874'

X=Located Section Corners

RECEIVED

AUG 28 1985

DIVISION OF OIL  
GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*William J. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1"=1000'	DATE 7/22/85
PARTY DA, JW, BR DLS	REFERENCES GLO Plot
WEATHER Fair	FILE Lomax

Post-It™ brand fax transmittal memo 7671 # of pages 4

To	Cheryl Waller
From	Carl Waller
Co.	St. & W. ...
Phone #	538-5284
Fax #	359-3940
Fax #	531-8468

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" (or such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA-14-20-H62-3424
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 50 W. Broadway - Suite 1200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1051" FSL & 1361' FEL SW/SE		8. FARM OR LEASE NAME Tabby Canyon Ute Tribal
16. PERMIT NO.		9. WELL NO. #15-24
15. ELEVATIONS (Show whether at, on, or near) 6874' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
17. DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR ALK. AND SURVEY OR ABBA Sec. 24, T5S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

AUG 28 1985

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Request an Exception Location ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lomax Exploration Co. requests an exception location pursuant to Rule C-3(c) due to Topographical conditions. The ownership of all Oil & Gas Leases within a radius of 660 feet of the proposed location is common with the ownership of the Oil & Gas Leases under the proposed location.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 8/21/85  
BY: John R. Boyer

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE August 21, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

Form 3160-4  
(November 1983)  
(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. RENOV. ☐ Other ☐ Plug & Abandoned

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

50 West Broadway - Suite 1200, Salt Lake City, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1051' FSL & 1361' FEL SW/SE

At top prod. interval reported below

At total depth

14. PERMIT NO.  
43-013-31129

GAS & MINING

10-15-85

15. DATE STUDDERED 11/28/85 16. DATE T.D. REACHED 12/9/85 17. DATE COMPL. (Ready to prod.) N/A 12-9-85 18. ELEVATIONS (OF RNB, RT, GR, ETC.)\* 6874' GR 19. ELEV. CASINGHEAD N/A  
20. TOTAL DEPTH, MD & TVD 5830' 21. PLUG BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Plugged and Abandoned 12/09/85 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN CD-CNL, DLL 27. WAS WELL CORRED NO

22.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	280' GL	12 1/4"	210 sx Cl 'G' + 2% CaCl + 1/4# sk Celloflake	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

28. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
NONE		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				P & A	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Plugged & Abandoned 12/09/85 TEST WITNESSED BY

35. LIST OF ATTACHMENTS CD-CNL, DLL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Production Technician DATE 12-19-85

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. 03/04

FAX NO. 538 5340

STATE OF UTAH OIL GAS

JUN-28-96 FRI 04:10 PM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Douglas Creek	4664	4696	No Cores or DST's Taken	Garden Gulch 3480
	4734	4745		Douglas Creek 4482
	4939	4953		"B" Limestone 4818
Black Shale	5213	5218		Black Shale 5121
				Castle Peak Limestone 5427
				Basal Green River Limestone 5818
				MEAS. DEPTH
				TRUE VERT. DEPTH

**STATE OF UTAH, DIV OF OIL, GAS & MINERALS**

<b>Operator: BARRETT RESOURCES CO</b>	<b>Well Name: UTE TRIBAL 15-24R</b>
<b>Project ID: 43-013-31129</b>	<b>Location: SEC. 24 - T05S - R05W</b>

Design Parameters:

Mud weight ( 8.60 ppg) : 0.447 psi/ft  
 Shut in surface pressure : 2338 psi  
 Internal gradient (burst) : 0.060 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using air weight  
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	6,050	5.500	15.50	J-55	LT&C	6,050	4.825	
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth S.F. (kips) (kips)	
1	2703	4040	1.495	2703	4810	1.78	93.78	217 2.31 J

Prepared by : MATTHEWS, Salt Lake City, Utah  
 Date : 07-01-1996  
 Remarks :

RE-ENTRY

Minimum segment length for the 6,050 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas

temperature of 116°F (Surface 74°F , BHT 159°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.447 psi/ft and 2,703 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

LAW OFFICES

PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER  
SALT LAKE CITY, UTAH 84111-1495  
(801) 531-8446

TELECOPIER (801) 531-8468

ROBERT G. PRUITT, JR.  
OLIVER W. GUSHEE, JR.  
THOMAS W. BACHTELL  
A. JOHN DAVIS, III  
JOHN W. ANDERSON  
FREDERICK M. MACDONALD  
JOHN F. WALDO  
ANGELA L. FRANKLIN  
JOHN S. FLITTON

OF COUNSEL

ROBERT G. PRUITT, III  
BRENT A. BOHMAN

July 3, 1996

466-0133

Division of Oil, Gas and Mining  
P.O. Box 145801  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801  
Attention: Ronald J. Firth

Re: *Request for Exception Locations*  
*Ute Tribal #15-24R Well*  
*Township 5 South, Range 5 West, USM, Section*  
*24; and*  
*Ute Tribal #15-16 Well*  
*Township 5 South, Range 4 West, USM, Section*  
*16*  
*Duchesne County, Utah*

Dear Ron:

Enclosed for your review are two applications requesting approval for exception locations for the above referenced wells. As noted in the application for the Ute Tribal #15-24R Well, Barrett Resources Corporation is reentering the preexisting Tabby Canyon Ute Tribal #15-24 Well, which was plugged and abandoned December 9, 1985. The Tabby Canyon Ute Tribal #15-24 Well location was approved as an exception location due to topographical conditions. We have enclosed for your information the exception location application for the #15-24 Well submitted by Lomax Exploration Company. Of course, these topographical conditions still exist and should be considered as additional support to Barrett Resources Corporation's application for exception location for the Ute Tribal #15-24R Well.

After your review of the applications, if there is any additional information you require, please let us know. Thank you for your assistance in these matters.

Very truly yours,



Angela L. Franklin

ALF:sh  
Enclosures  
1782.10  
1782.07  
1782\corr\exception.ltr

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

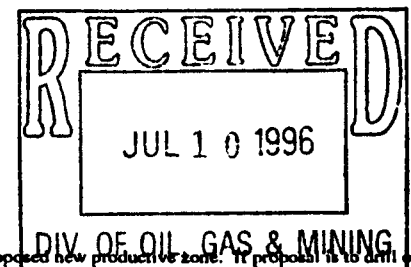
1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>UTE 14-20-H62-3424</b>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>UTE TRIBAL</b>	
2. NAME OF OPERATOR <b>Barrett Resources Corp</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 370. Parachute Colorado 81635</b>		8. FARM OR LEASE NAME, WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>1364' FEL 1048' FSL SW1/4 SE1/4 SEC 24 T5S R5W</b> At proposed prod. zone		9. API WELL NO. <b>UTE TRIBAL 15-24R</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>20 Miles south of Myton, Utah</b>		10. FIELD AND FOLL, OR WILDCAT	
16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>1048'</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC 24 T5S, R5W,</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>2050'</b>		12. COUNTY OR PARISH <b>DUCHESNE</b>	
16. NO. OF ACRES IN LEASE <b>640'</b>		13. STATE <b>UTAH</b>	
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6873'</b>		22. APPROX. DATE WORK WILL START* <b>MAY 20 1996</b>	

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
121/4	85/8	24.3	280	TO SURFACE
77/8	51/2	15.5	6050'	CMT TOP TO COVER OIL SHALE

RECEIVED

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL JUN 3 1996  
PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE USE PLAN  
IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

Scott Brady  
P.O.Box 370. Parachute, Colorado.  
970-285-9377 office 970-250-3680 cellular



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Foreman DATE April 10, 1996

(This space for Federal Conditions of Approval Attached to Operator's Copy)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_ NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ ACTING Assistant Field Manager Mineral Resources  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 6/27/96

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U+080-6m-144

## memorandum

DATE: JUN 07 1996

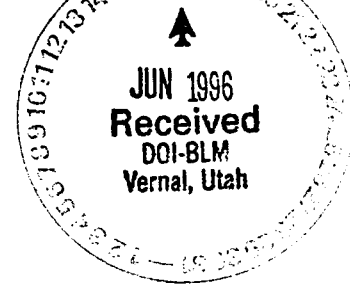
REPLY TO  
ATTN OF:

SUBJECT:

Superintendent, Uintah &amp; Ouray Agency

Concurrence Letter for Barrett Resources,  
 Ute Tribal 15-23, SWSE, Sec. 23, T5S, R5W, USB&M.  
 Ute Tribal 15-24, SWSE, Sec. 24, T5S, R5W, USB&M.

Bureau of Land Management, Vernal District Office  
 Attention: Minerals and Mining Division



RECEIVED

JUN 17 1996

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on June 6, 1996, we cleared the proposed location in the following areas of environmental impact.

YES x NO ☐ Listed threatened or endangered species  
 YES x NO ☐ Critical wildlife habitat  
 YES x NO ☐ Archaeological or cultural resources  
 YES ☐ NO ☐ Air quality aspects (to be used only if  
 project is in or adjacent to a Class I area)

**REMARKS:** The Ute Tribe Energy & Minerals Department is recommending the following regulations and criteria to be adhered during all phases of construction activities.

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the area examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
2. All recommendations of the Bureau of Indian Affairs, combined site specific Environmental Report shall strictly adhered, during and after construction.
3. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
4. The personnel from the Ute Tribe Energy & Minerals Department should be consulted, should cultural remains from subsurface deposits be exposed during construction work.

**Ute Tribe Regulations:**

- (1) Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.
- (2) Prior to the commencement of construction, the operator shall notify the Ute Tribe Department of Energy and Minerals of the date construction shall begin.

ATTACHMENT: BIA Environmental Analysis, dated May 29, 1996

*Charles H. Cameron*



**SITE SPECIFIC  
ENVIRONMENTAL ANALYSIS**

**1.0 PROPOSED ACTION**

Barrett Resources Corporation is proposing to drill the Ute Tribal Well #15-24 and construct 0.2 miles of access road, and 2400 feet of surface 4.0 inch diameter pipeline.

**2.0 ALTERNATIVE ACTIONS**

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

**3.0 PERMITTEE/LOCATION**

- A. Permittee- Barrett Resources Corporation
- B. Date- 5-3-96
- C. Well number- Ute Tribal #15-24
- D. Right-of-way- Access road 0.2 miles, & 2400 feet of pipeline.
- E. Site location SWSE, Section 24, T5S, R5W, USB&M.

**4.0 SITE SPECIFIC SURVEY**

**A. SITE DESCRIPTION**

- 1. Elevation (feet) 6873
- 2. Annual precipitation (inches)- 14-16
- 3. Topography- hills
- 4. Soil- The soil texture is (0 to 6") gravely shale with rapid permeability.

**B. VEGETATION**

- 1. Habitat type is upland pinion/juniper.
- 2. Percent Ground Cover- estimated to be 70%.
- 3. Vegetation consists of approximately 15% grasses, 15% shrubs, 5% forbs, & 65% trees. The main variety of grasses are squirrel tail, Indian ricegrass, poa, needle & thread, and blue grama. Forbs are astragalus, Indian paint brush, globemallow, buck wheat, lambs quarter, and annuals. Scrubs consist of black sagebrush, mountain mahogany, prickly pear, snake weed, rabbit brush.

4. Observed Threatened & Endangered species: None.
5. Potential For Threatened & Endangered species: Slight
7. Observed Noxious Weeds: None

8. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

4.1 WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game-The area is used throughout the year by mule deer, & elk. During the winter it is used mainly by mule deer and elk.
2. Small Game-The area is used by cottontail rabbit.
3. Raptor- Various species of raptors use this area for habitat. Raptors which are observed using the area are Golden eagles, Redtail hawk, & Kestrel. Ferruginous hawk hunt in the area and are known to nest several miles to the north-east of the project area.
5. Non-Game Wildlife- Animal species which have been observed using this area are black tail jack rabbit, coyote, fox, badger, and various species of reptiles, and song birds.
6. Threatened & Endangered Species: No T&E species are reported using the area of this project.

4.2 PRESENT SITE USE

A. USAGE

	<u>acres</u>
Rangeland	3.83
Irrigable land	0
Woodland	0
Non-Irrigable land	3.83
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

#### 4.3 CULTURAL RESOURCES

##### A. CULTURAL SURVEY

Cultural Resource Surveys were performed by F. Richard Hauck, of AERC on April 12, 1996.

#### 5.0 ENVIRONMENTAL IMPACTS

##### A. SURFACE ALTERATIONS

	<u>acres</u>
1. Access road	0.73
2. Well site	1.45
3. Pipeline right-of-way	1.65
4. Total area disturbed	3.83

##### B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year: 0.2
2. Permanent scar on landscape: Yes X No
3. Potential impacts to Threatened & Endangered species:  
Yes No X

##### C. SOIL/RANGE/WATERSHED

This project consists of the re-entry of an old plugged & abandoned well. The Access road and wellsite have been rehabilitated many years ago, and natural native vegetation has re-established itself very well on the location. The main varieties of vegetation presently growing on the site are squirrel tail, Indian rice, poa, and rabbit brush. The useable forage species growing on the site are much greater on the rehabilitated area than it is on the un-disturbed areas outside of the rehabilitated area.

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

Within 90 days after the well is completed the reserve pits will be backfilled. Well cuttings, clays, and additives for drilling are not considered hazardous but excess fluids left in the pit after the well is drilled will be hauled to approved disposal pits. The solid contents left in the reserve pits after drilling will be buried on the location. Loading the soil with salt from produced water will only occur when there are accidental spills. Therefore, the impact to the soil resources, or ground water aquifers will be minimal.

The area is presently used as rangeland, and has been permitted for livestock grazing, but at the present time there is no evidence that the area has been used by livestock. This project will reduce wildlife and livestock grazing by approximately 0.2 AUM/ year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

#### D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be a reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered species but the area is important winter range for big game.

Ferruginous Hawks do not use this area for nesting, but they may use the area for hunting. There is an active nest located several miles to the north east of the location in Section 20 where there is an active nest. Since 1991 young hawks have been raised every year on the nest.

### 6.0 MITIGATION STIPULATIONS

#### A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the two outer edges of the barrow pits. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

**B. SOILS/RANGE/WATERSHEDS**

1. Soil erosion will be mitigated by reseeding all disturbed areas.
2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.
3. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:
  - a. Line reserve pits with impervious synthetic liners.
  - b. Have a closed production system. All produced waters and by products will either be piped to approved injection wells, or hauled to approved disposal sites.
  - c. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

**C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES**

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

**D. CULTURAL RESOURCES**

Cultural resource surveys were performed by F. Richard Houck. The consultant recommends clearance of the project as it is presently staked.

**E. UTE TRIBAL REGULATIONS**

- (1). Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.
- (2). Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

**7.0 UNAVOIDABLE ADVERSE IMPACTS**

**A. SURFACE ALTERATIONS**

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

**B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.**

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

**C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT**

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

**8.0 CUMULATIVE IMPACTS**

**A. FULL DEVELOPMENT**

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

**9.0 NEPA COMPLIANCE**

**A. RESEARCH/DOCUMENTATION**

Based on available information, 6-9-96, the proposed location in the following areas of environmental impacts has been cleared:

<u>  X  </u>	Yes	<u>      </u>	No	Listed Threatened & Endangered species
<u>  X  </u>	Yes	<u>      </u>	No	Critical wildlife habitat
<u>  X  </u>	Yes	<u>      </u>	No	Historical and cultural resources

**10.0 REMARKS**

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

5-9-96  
Date

Dale D. Hanberg  
Representative - BIA Land  
Operations, Uintah and Ouray  
Agency

13.0 DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

5/13/96  
Date

[Signature]  
Superintendent,  
Uintah and Ouray Agency

14.0 CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Stan Olmstead- BLM  
Dale Hanberg- BIA  
Scott Brady- Barrett  
Mike Brady- Contractor



# United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:  
**EXHIBIT F**

### MINERAL ACCESS AGREEMENT ON INDIAN OWNED LANDS

Ute Tribal  
Well No. 15-24R

The purpose of this agreement is to regulate the surface development of Indian Lands which have been leased for oil and gas development. An approved agreement must be obtained prior to the commencement of any surface disturbing activity and will be in effect for the term of the lease and the agreed upon contractual provisions referenced therein, in not revoked under the terms in Item 4 of this agreement.

1. The authorized officer for the Bureau of Indian Affairs, in conjunction with the Indian Surface owner and Tribe hereby grants permission to:  
Barrett Resources Corp. P.O. Box Parachute, Co 81635

To improve and/or construct and maintain a development corridor which may contain an access road, pipelines, powerlines, communication lines and well pads on the following trust land (reference lease number and legal description): Ute 14-20-H62 1364' FEL 1048' FSL SW1/4 SE1/4 SEC 24 T5S R5W.

2. In consideration of the approval of this agreement, the above company agrees to adhere to all lease provisions, A.P.D. stipulations and regulations of the Secretary of the Interior now or hereafter in force relative to such leases.

3. The Company herewith submits an estimated surface damage fee in the amount of \$ \_\_\_\_\_, for a total of \_\_\_\_\_ acres Pending Agency appraisal and the Affidavit of Completion. per / agreement

4. This agreement will remain in effect unless revoked upon 30 days written notice by the Superintendent or the appropriate official, depending upon circumstances.

5. The permittee will submit a certified survey map of the proposed access road and/or well pad with this permit. The map must adhere to all specifications and requirements of the Branch of Minerals and Mining, Uintah and Ouray Agency, Bureau of Indian Affairs. Upon completion of construction, an Affidavit of Completion will be submitted by the company to certify that the construction completed was in accordance to the specifications certified to on the survey map accompanying this agreement.

6. The Company agrees to furnish a bond in the amount of \$ \_\_\_\_\_, or to utilize said company's existing Nationwide Oil and Gas Bond No. C00077 to guarantee performance of this permit.

7. The Company agrees to contact immediately the Bureau of Indian Affairs (BIA) and the Bureau of Land Management (BLM), if cultural resources discovered during construction or anytime during the course of daily operations.

8. ADDITIONAL STIPULATIONS: (If Applicable)

Signed on this 20th day of May, 19 96.

WITNESSES:

Kayla Perry  
Porter E. Cady

APPROVED: \_\_\_\_\_  
DATE

Superintendent

[Signature]  
AUTHORIZED AGENT  
Barrett Resources Corp.  
COMPANY NAME  
P. O. Box 370  
ADDRESS  
Parachute, Co 81635  
CITY/STATE ZIP CODE



CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Barrett Resources Corporation

Well Name & Number: Ute Tribal 15-24R

API Number: 43-013-31129

Lease Number: 14-20-H62-3424

Location: SWSE Sec. 24 T. 5S R. 5W

**NOTIFICATION REQUIREMENTS**

- |                                 |   |   |
|---------------------------------|---|---|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.   |
| Location Completion             | - | prior to moving on the drilling rig.  |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.   |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.   |
| First Production Notice         | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

#### A. DRILLING PROGRAM

##### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

##### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077  
Petroleum Engineer

Wayne P. Bankert (801) 789-4170  
Petroleum Engineer

Jerry Kenczka (801) 781-1190  
Petroleum Engineer

BLM FAX Machine (801) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

## **SURFACE USE PLAN OF OPERATIONS**

### **Conditions of Approval (COA's)**

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
2. All recommendations of the Bureau of Indian Affairs, combined site specific Environmental Analysis (EA) report shall be strictly adhered, during and after construction.
3. All personnel should refrain from collecting artifacts and from disturbing any significant cultural or paleontological resources in the area.
4. The personnel from the Ute Tribe Energy & Minerals Department should be consulted, should cultural remains from subsurface deposits be exposed during construction work.
5. Prior to commencing surveys, construction on the U&O Reservation the operator and any of it's subcontractor shall acquire access permits and business permits from the Ute Indian Tribe.
6. Prior to the commencement of construction, the operator shall notify the Ute Tribe Department of Energy & Minerals of the date construction shall begin.

### **Mitigation stipulations** from the combined site specific Environmental Analysis.

1. Before the site is abandoned the company will be required to restore the well pad and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the two outer edges of the barrow pits. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.
3. Line reserve pits with impervious synthetic liners.
4. Have a closed production system. All produced waters and by products will either be



pipled to approved injection wells, or hauled to approved disposal sites.

5. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

## DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BARRETT RESOURCES

Well Name: UTE TRIBAL 15-24R (RE-ENTRY)

Api No. 43-013-31129

Section 24 Township 5S Range 5W County DUCHESNE

Drilling Contractor ADCOR

Rig #: 88

SPUDDDED:

Date: 8/23/96

Time: \_\_\_\_\_

How: ROTARY

Drilling will commence:\_\_\_\_\_

Reported by: D. INGRAM-DOGM

Telephone #: \_\_\_\_\_

Date: 8/22/96 Signed: FRM

OPERATOR BARRETT RESOURCES CORPORATION  
ADDRESS 155 ARAPAHOE ST. TOWER 3, #1000  
DENVER, CO 80202

OPERATOR ACCT. NO. N 9305

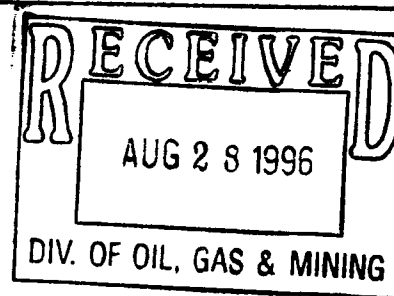
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11985	43-013-31129	UTE TRIBAL 15-24R	SWSE	24	55	SW	DUCHESSNE	8/23/96	
WELL 1 COMMENTS: Entity added 8-28-96. Lee											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Greg Davis  
Signature  
PRODUCTION  
SERVICES SUPERVISOR  
Title  
8/26/96  
Date  
Phone No. (303) 572-3900

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1361' FEL 1051' FSL  
SWSE 24-5S-5W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

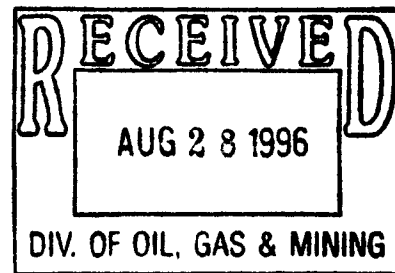
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

NOTICE OF SPUD

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THE SUBJECT WELL WAS SPUD @11:30 P.M. 08/23/96.



14. I hereby certify that the foregoing is true and correct

Signed

*Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR

Date 08/26/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

2

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

OPERATOR: BARRETT RESOURCES COMPANY REP: SCOTT BRADY

WELL NAME: UTE TRIBAL #15-24R API NO 43-013-31129

QTR/QTR: SW/SE SECTION: 24 TWP: 5S RANGE: 5N

CONTRACTOR: ADCOX DRILLING COMPANY RIG NUMBER: #88

INSPECTOR: DENNIS L INGRAM TIME: 11:20 AM DATE: 8/28/96

SPUD DATE: DRY: 8/23/96 ROTARY: 8/23/96 PROJECTED T.D.: 2050'

OPERATIONS AT TIME OF VISIT: RIG IS STACKED ON LOCATION.

WELL SIGN: NO MUD WEIGHT N/A LBS/GAL DOPE: Y

BLOODE LINE: Y FLARE PIT: N H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ SANITATION: (E)

DOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: N/A

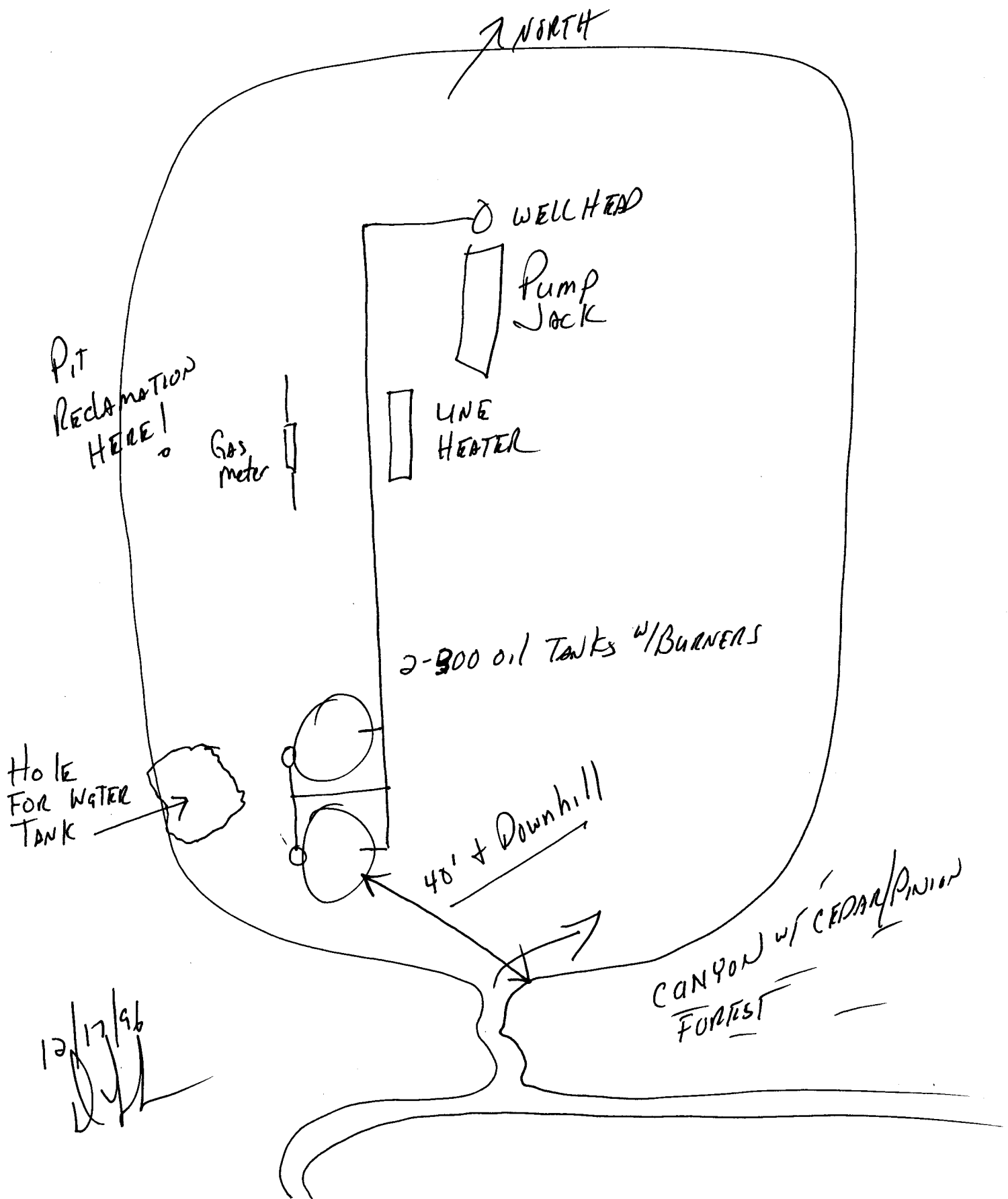
REMARKS:

WELL WAS A RE-ENTRY WITH SURFACE PIPE SET. LOOKS LIKE PRODUCTION  
CASING WAS RUN (3 JTS ON RACK AND CEMENT ON GROUND). PIT 1/2  
OF WATER WITH SOME OIL PRESENT. NO PERSONNEL ON LEASE. IT  
APPEARS AS THOUGH OPERATOR IS WAITING FOR ANOTHER LEASE TO BE  
BUILT.

BARRETT RESOURCES  
UTE TRIBAL #15-24R  
SECTION 24; T5S; R5W

POW

INDIAN LEASE  
43-013-31129



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTE 14-20-H62-4659

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 15-24R

9. API Well No.

43-013-31129

10. Field and Pool, or Exploratory Area

BRUNDAGE CANYON

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1361' FEL 1051' FSL

SWSE 24-5S-5W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

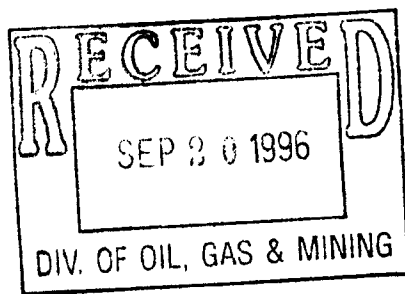
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **COMPLETION PROCEDURE**  
☐ Change of plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BARRETT RESOURCES CORPORATION REQUESTS COMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

*Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR

Date

09/17/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Date: September 11, 1996

Re: Recommended Completion Intervals

Ute Tribal No. 15-24R  
C SE Sec. 24, T5S-R5W  
Brundage Canyon Field  
Duchesne County, Utah

The following Lower Green River Fm. intervals are recommended for testing and evaluation in the referenced well. All depths correlate to the Gearhart Compensated Density - Neutron log, dated 12/7/85. The intervals are listed in sequential order and grouped into proposed completion intervals. The initial emphasis will be on evaluation through production testing of the Castle Peak intervals. All perf intervals are recommended for 4 jspf using a 4" csg gun, w/ 19 gm charges. Detailed frac designs will follow from Halliburton.

<u>Fm.</u>	<u>Cd</u>	<u>Compl(Perf) Interval</u>	<u>Gross Pay / (No. of Holes)</u>	<u>Remarks</u>
<b>Castle Peak Member</b>				
		5654 - 60'	6' / (24)	Correlates to prod. sd in #13-19 @ 5647'
<hr/>				
	M1	5565 - 76'	14' / (44)	Correlates to <u>only</u> prod. sd in #1-25 @ 5560', and remnant sd in #13-19 @ 5548'.

**Note - Evaluate productivity of commingled Castle Peak sands prior to proceeding w/ additional completion interval in Douglas Creek.**



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

OPERATOR: BARRETT RESOURCES COMPANY REP: BILL RYAN

WELL NAME: UTC TRIBAL P15-24R API NO: 43-013-31129

SECTION: 24 TWP: 55 RANGE: 5W COUNTY: DUCHESNE

TYPE OF WELL: OIL: X GAS:        WATER INJECTION:       

STATUS PRIOR TO WORKOVER: P&A, IS A RE-ENTRY

INSPECTOR: DENNIS L INGRAM TIME: 12:20 PM DATE: 10/4/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM:        PUMP CHANGE:        PARTED RODS:       

CASING OR LINER REPAIR:        ACIDIZE:        COMPLETION: YES

TUBING CHANGE:        WELLBORE CLEANOUT:        WELL DEEPENED:       

ENHANCED RECOVERY:        THIEF ZONE:        CHANGE ZONE:       

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED X UNLINED        FRAC TANK X BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: DOING A BREAK DOWN, WELL

WAS RECENTLY RE-ENTERED (GUESS WHAT?...NO SIGN YET)

REMARKS:

BILL RYAN CLAIMS THAT THEY JUST GOT STARTED WITH THE COMPLETION

ON THIS WELL. HALLIBURTON ON LEASE HOOKED UP TO DO A BREAK

DOWN. RYAN CLAIMS THAT HE ISN'T HAPPY WITH HALLIBURTON FRAC JOB

BECAUSE THEY JUST SEEM TO LOCK-UP THE FORMATION.

70

**From:** Steve Schneider  
**To:** DSTALEY  
**Date:** 10/25/96 4:00pm  
**Subject:** Question from Barrett

I received a call late today and possibly you could help with the question, in consultation with RJ.

Gloria Shone @ Barrett 303-606-4268  
Well: Ute Tribal 15-24R, 43-013-31129, Sec 5, 5 So., 5 West.

Apparently this is a current reentry into a well plugged in 1985 by Lomax. Gloria advises that her info reflects the Lomax well was not even cased.

Anyway, Gloria needs to know if she can claim a six month severance tax exemption under UCA 59-5-102. The law says no tax on the first six month of production for development wells "started" after 1/1/90. Gloria spoke with Mary Burch at Tax this pm, and Tax referred the question to OGM!

Any help while I'm out would be appreciated. Thanks.

Sounds reasonable to  
me. What's your  
interpretation??

Don

2

10/28/96

yes! OK! ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1361' FEL 1051' FSL

SWSE 24-5S-5W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

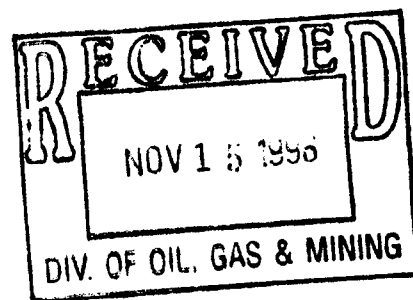
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other NOTICE OF 1ST PRODUCTION  
☐ Change of plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THE SUBJECT WELL WAS SET TO PUMPING @2:30 P.M. 11/12/96.



14. I hereby certify that the foregoing is true and correct

Signed

*Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR

Date 11/13/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

(July 1992)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

Other In-  
formation on  
Reverse Side

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4659

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Ute Tribal #15-24R

9. API WELL NO.

43-013-31129

10. FIELD AND POOL OR WILDCAT

Brundage Canyon

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SWSE 24-T5S-R5W

12. COUNTY OR  
PARISH

Duchesne

13. STATE

Utah

18. ELEV. CASINGHEAD

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☐DRY ☐Other ☐

A. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☐REPER-  
FIX ☐FLUE  
STACK ☐DIPPER  
REPAIR ☐Other ☐

REDRILL

2. NAME OF OPERATOR

Barrett Resources Corporation

3. ADDRESS AND TELEPHONE NO.

DIV. OF OIL, GAS &amp; MINING

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1364' FEL 1048' FSL

At top prod. interval reported below

Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/23/96

16. DATE T.D. REACHED

12/9/85

17. DATE COMPL. (Ready to prod.)

11/12/96

18. ELEVATIONS (OF, AKA, AT, GR, ETC.):

19. TOTAL DEPTH, MD &amp; TVD

5830'

21. PLUG BACK T.D., MD &amp; TVD

5748'

22. IF MULTIPLE COMPL.  
HOW MANY?23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

Green River Top = 1428'

Producing Interval = 5565-5660'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CD-CNL, DL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	280'	12-1/4"	210 SXS	
5-1/2"	17#	5820.68'	7-7/8"	865 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5667'	

30. PERFORATION RECORD (Intervals, size and number)

5654-60' 24 holes

5565-76' 44 holes

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5654-60'	20,300# 20/40, 10,700# 16/30, 265 Bbls Gel
5565-76'	40,300# 16/30, 311 Bbls Gel

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or ABANDONED) Producing	
11/12/96		Pumping					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL	GAS—MCF	WATER—BSL	GAS-OIL RATIO
11/19/96	24	Open	→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF	WATER—BSL	GRAVITY-API (CORE)	
0		→	62	20			
1A. DISPOSITION OF GAS (CYCLES)							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Greg Davis Greg DavisTITLE Production Services SupervisorDATE 11/20/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1428'	
				Mahogany Bench	2673'	
				Tgr 3	3708'	
				Douglas Creek	4483'	
				Castle Peak	5412'	

**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

**BARRETT RESOURCES CORPORATION**

3. Address and Telephone Number:

**30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1325**

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

**43,013,31129**

10. Field and Pool, or Wildcat:

**BRUNDAGE CANYON**

County: **DUCHESNE**

State: **UTAH**

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                     | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                   | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                              | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize                         | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>PRODUCTION WATER DISPOSAL</u> |   |

Approximate date work will start AUGUST, 1999

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

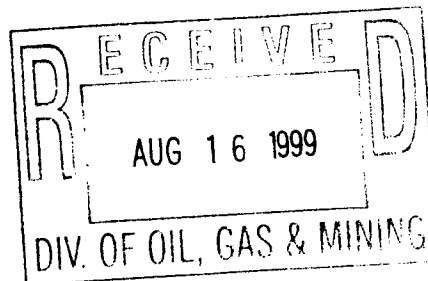
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BARRETT RESOURCES CORPORATION IS TRANSPORTING WATER PRODUCED FROM THE GREEN RIVER FORMATION IN THE BRUNDAGE CANYON FIELD TO PETROGLYPH OPERATING COMPANY'S ANTELOPE CREEK FIELD FACILITIES AND THE WATER IS REINJECTED INTO THE GREEN RIVER FORMATION FOR A SECONDARY OIL RECOVERY PROGRAM. AT THIS TIME APPROX. 50 - 55 BBLs DAILY IS BEING TRANSFERRED TO PETROGLYPH.



13

Name & Signature:

**GENE MARTIN**

Title: **PRODUCTION FOREMAN**

Date:

**8/13/99**

(This space for Federal or State office use)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area  
BRUNDAGE CANYON

11. County or Parish, State

DUCHESNE, UTAH

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☐

Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 435-722-1325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BRUNDAGE CANYON WATER PRODUCTION IS DISPOSED OF BY JIM NEBEKER TRUCKING AND HAULED TO:

PETROGLYPH OPERATING COMPANY

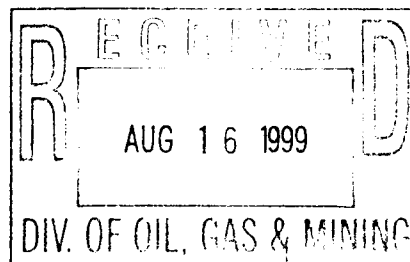
UTE TRIBAL 34-12D3

NW/SW SEC 34, T4S, R3W

DUCHESNE CNTY, UTAH

LEASE # 14-20-H62-4650TL

SEE ATTACHED SHEET



14. I hereby certify that the foregoing is true and correct

Signed GENE MARTIN *Gene Martin* TITLE PRODUCTION FOREMAN

Date 6/30/99

(This space for Federal or State office use)

Approved by Title Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# BRUNDAGE CANYON FIELD

	WellName	API#	LEASE#	TWP	RANGE	SUB	DIR
1	Ute Tribal 14-15	43-013-30842	14-20-H62-4661	5S	4W	15	SESW
2	Ute Tribal 15-16	43-013-31648	14-20-H62-3413	5S	4W	16	SWSE
3	Ute Tribal 16-16	43-013-30841	14-20-H62-3414	5S	4W	17	SESE
4	Ute Tribal 13-17	43-013-31546	14-20-H62-4731	5S	4W	17	SWSW
5	Ute Tribal 15-17	43-013-31649	14-20-H62-4732	5S	4W	17	SWSE
6	Ute Tribal 16-18	43-013-31650	14-20-H62-4739	5S	4W	18	SESE
7	Ute Tribal 1-19	43-013-30933	14-20-H62-3528	5S	4W	19	NENE
8	Ute Tribal 3-19	43-013-31830	14-20-H62-3528	5S	4W	19	NENW
9	Ute Tribal 7-19	43-013-31282	14-20-H62-3528	5S	4W	19	SWNE
10	Ute Tribal 9-19	43-013-31831	14-20-H62-3528	5S	4W	19	NESE
11	Ute Tribal 11-19	43-013-31547	14-20-H62-3528	5S	4W	19	NESW
12	Ute Tribal 13-19	43-013-31284	14-20-H62-3528	5S	4W	19	SWSW
13	Ute Tribal 15-19	43-013-31832	14-20-H62-3528	5S	4W	19	SWSE
14	Ute Tribal 1-20	43-013-30966	14-20-H62-3529	5S	4W	20	NENE
15	Ute Tribal 5-20	43-013-31651	14-20-H62-3529	5S	4W	20	SWNW
16	Ute Tribal 2-21	43-013-31280	14-20-H62-3414	5S	4W	21	NWNE
17	Ute Tribal 2-21G	43-013-31313	14-20-H62-3414	5S	4W	21	NWNE
18	Ute Tribal 8-21	43-013-30829	14-20-H62-3414	5S	4W	21	SENE
19	Ute Tribal 10-21	43-013-31283	14-20-H62-3414	5S	4W	21	NWSE
20	Ute Tribal 4-22	43-013-30775	14-20-H62-3415	5S	4W	22	NWNW
21	Ute Tribal 12-22	43-013-31311	14-20-H62-3415	5S	4W	22	NWSW
22	Ute Tribal 13-22	43-013-31548	14-20-H62-3415	5S	4W	22	SWSW
23	Ute Tribal 4-27	43-013-31131	14-20-H62-3375	5S	4W	27	NWNW
24	Ute Tribal 1-28	43-013-31549	14-20-H62-4659	5S	4W	28	NENE
25	Ute Tribal 1-29	43-013-30964	14-20-H62-3416	5S	4W	29	NENE
26	Ute Tribal 1-30	43-013-30948	14-20-H62-3417	5S	4W	30	NENE
27	Ute Tribal 4-30	43-013-31550	14-20-H62-3417	5S	4W	30	NWNW
28	Ute Tribal 5-13	43-013-31152	14-20-H62-3422	5S	5W	13	SWNW
29	Tabby Canyon 1-21	43-013-31699	14-20-H62-4726	5S	5W	21	NENE
30	Tabby Canyon 8-22	43-013-31700	14-20-H62-4728	5S	5W	22	SENE
31	Ute Tribal 9-23X	43-013-30999	14-20-H62-3443	5S	5W	23	NESE
32	Ute Tribal 15-23	43-013-31671	14-20-H62-4659	5S	5W	23	SWSE
33	Ute Tribal 11-24	43-013-31909	14-20-H62-4749	5S	5W	24	NESW
34	Ute Tribal 13-24	43-013-31910	14-20-H62-4749	5S	5W	24	SESW
35	Ute Tribal 15-24R	43-013-31129	14-20-H62-4749	5S	5W	24	SWSE
36	Ute Tribal 1-25	43-013-30945	14-20-H62-3537	5S	5W	25	NENE
37	Ute Tribal 2-25	43-013-31833	14-20-H62-3537	5S	5W	25	NWNE
38	Ute Tribal 3-25	43-013-31834	14-20-H62-3537	5S	5W	25	NENW
39	Ute Tribal 7-25	43-013-31310	14-20-H62-3537	5S	5W	25	SWNE
40	Ute Tribal 11-25	43-013-31911	14-20-H62-3537	5S	5W	25	NESW
41	Ute Tribal 3-26	43-013-30955	14-20-H62-3444	5S	5W	26	NENW
42	Sowers Canyon 9-27	43-013-31701	14-20-H62-4728	5S	5W	27	NESE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Barrett Resources Corporation

3. Address 1515 Arapahoe Street, Tower 3, Suite 1000  
Denver, Colorado 80202

3b. Phone No. (include area code)

(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1364' FEL x 1048' FSL  
SW/4 SE/4 Section 24-T5S-R5W

5. Lease Serial No.

UTE 14-20-H62-4659

6. If Indian, Allottee, or Tribe Name

UTE TRIBE

7. If Unit or CA. Agreement Designation

8. Well Name and No.

UTE TRIBAL 15-24R

9. API Well No.

43-013-31129

10. Field and Pool, or Exploratory Area

Brundage Canyon

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



TYPE OF ACTION



Acidize



Altering Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Test



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-off



Well Integrity



Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO RECOMPLETE THIS WELL  
PER THE ATTACHED PROCEDURE. THIS WORK CAN BEGIN IMMEDIATELY UPON APPROVAL.

**RECEIVED**

MAY 03 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry, Mgr, D & K Permitting, LLC

Title

AGENT for Barrett Resources Corporation

Signature

Date

5/1/00

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**COPY SENT TO OPERATOR**  
Date: 5-3-00  
Initial: CHD

UTE TRIBAL #15-24R  
CASTLE PEAK RECOMPLETION PROGRAM

May 1, 2000

Well Data: Location: 1,048 FSL 1,364' FEL (SW SE)  
Sec. 24, T5S-R5W  
Duchesne County, Utah  
Depth: TD 5,830'; PBTD 5,767' (2/97) \_\_\_\_  
Elevation: KB 6,900'; GL 6,887'  
CSG: 8 5/8" 24# J-55 STC set @ 280' GL cmt'd w/ 210 sx "G"  
5 1/2" 15.5# J-55 LTC set @ 6,196' cmt'd w/ 140 sx Hi-fill Std + 725 sx  
50/50 Poz  
TBG: 2 7/8" 6.5# J-55 & M-50 8rd  
w/ 2 7/8" SN 1 jt off btm. EOT @ 5691' TAC @ 5,533.5'  
Fm Tops: Uinta @ surface, Green River @ 1,428', TGR 3 Mrkr @ 3,708',  
Dgls Crk Mbr @ 4,483', Cstl Pk Ls @ 5,412'.  
Top of good cmt. bond: 2,700' (CBL 9/96).  
Open Perforations: Castle Peak 5,565'-660' OA

Correlate Depths to the Gearhart Compensated Density Compensated Neutron log, dated 12/7/85.

\*\*\*\*\*

PROGRAM:

- 1) MIRU. ND Wellhead. NU BOPE. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Rel AC. POH w/ 2 7/8" tbg.
- 3) RU wireline. Re-perforate Castle Peak sds & add new sand. Perf w/ 4" csg gun (19 gm charges, 0.43" dia. holes, 4 jspf) as follows:  
Castle Peak U-2 sd 5,458'-64' (6') w/ 24 holes (new)  
" " M-1 sd 5,565'-76' (11') w/ 44 holes (re-perf)  
" " M-7 sd 5,654'-60' (6') w/ 24 holes (re-perf)  
Total 3 intervals, 23 ft., 92 holes  
All depths correlate to the Gearhart Compensated Density Compensated Neutron - GR log, dated 12/7/85.
- 4) PU 2 7/8" tbg, RBP, & pkr. RIH & set RBP below btm perf. Spot 2 sx sd on plug. PU pkr to +/- 5550' to isolate btm 2-sets of perfs (old). RU Halliburton pump truck. Circ csg volume w/ heated 3% KCl, clay stabilizer and surfactant. Pump 2500 gals 7 1/2% MSA acid w/ xylene + ball sealers. Displace to end of tbg and set pkr. Breakdown M-1 & M-7 perfs. Attempt to ball-out. Surge balls off perfs. If necessary, rel pkr & TIH to knock balls off perfs. Retrieve RBP and re-set @ +/- 5,500'. Spot 1 sx sd on plug. PU pkr & set above top perf @ +/- 5,435'.
- 5) Frac U-2 sd (5,458-64') down tbg @ projected 15 bpm as detailed in Halliburton procedure using estimated 9,500 gals 25 lb Delta 140 gel + 24,000 lbs 16/30 sd @ max 6 ppg. Flush w/ 1,200 gals. 3% KCl wtr. Est WHTP 3,482 psi. Total fluid 10,700 gals (255 bbls). Begin immediate forced-closure flowback following ISIP. After well dies, rel pkr & RIH to RBP. Circ sd off plug, latch on plug, POH w/ pkr & RBP.
- 6) PU prod tbg string. RIH and set AC @ mid-perf. RU swab and test fluid entry.
- 7) RIH w/ rods and rebuilt pump. ND BOPE; NU wellhead. RR & rel rig. Put well on pump.

RECEIVED

MAY 03 2000

DIVISION OF  
OIL, GAS AND MINING

## WELL HISTORY

11-22-85 Lomax Expl operator. Spud surface hole w/ dry hole rig. Set 7 jts 8 5/8" 24# J-55 STC @ 280' GL. Cmt w/ 210 sx "G".

11-27-85 MI Westburn Rig #58

11-28-85 Spud 7 7/8" hole @ 12:30 p.m.

12-08-85 Reach TD @ 5,830'. Run OH logs. P&A wellbore w/ 75 sx G cmt plugs @ 4,600', 2,600', & 400'. Set 25 sx plug @ surface. RD & rel rig.

8-23-96 Barrett Resources operator. MI ADCOR Rig # 88. Spud @ 11:30 p.m. Drill out cmt plugs.

8-27-96 Wash down to TD @ 5,830'. Set 136 jts 5 1/2" 15.5# J-55 LTC prod csg @ 5,820'. Cmt w/ 140 sx Hifill + 725 sx 50/50 Poz. Rel rig @ 4:30 a.m.

9-7-96 RU wireline. Run CBL/VDL/GR. Tag PBTD @ 5,748'. TOC (tail) @ 2,700'. TOC @ 760'.

10-4-96 MIRU. RIH w/ 5 1/2" csg scraper. Tag PBTD @ 5,770'. Circ hole clean. Perf Castle Peak @ 5,654-60' (24 shots) & 5,565-76' (44 shots). RIH w/ RBP & pkr. Load hole w/ htd 3% KCl wtr. Isolate btm perfs & brkdn.

10-6-96 Swab tbg dry. RU Halliburton. Frac btm perfs via tbg. Scrn'd out during flush w/ 31,000 lbs (20M lbs 20/40 + 10.3M lbs 16/30 sd) in perfs. Total fluid pumped 203 bbls. Rel pkr & Circ sd out. Re-set pkr & swab.

10-8-96 Swab tbg. RIH w/ BHP bomb. SI well f/ 120 hr BU. SD & rel rig.

10-12-96 Pull press bomb. Max press recorded 1315 psi.

10-25-96 MIRU RIH w/ RBP & pkr. Set plug @ 5,630'. Isolate upr perfs & bkdn w/ htd 3% KCl. Swab.

10-28-96 RU Halliburton. TO w/ pkr & tbg. Frac Upr perfs via csg. Scrn'd out w/ 40.3M lbs 20/40 sd in perfs; 9.7M lbs in csg. Total fluid pumped 311 bbls. TIH w/ tbg & Circ sd out. Retrieve RBP & commingle. Swab test.

11-1-96 Run prod tbg, rods & pump. WO surf prod equip.

11-12-96 Start well pumping.

1-22-97 Pump change.

1-31-97 Pump stuck. PU extra jts tbg & tag sd. Tag PBTD @ 5,767'. TOH w/ tbg. Replace pump & re-run prod equip.

4-22-97 Pump change

7-24-97 Pump change.

4-19-99 Pump change

7-12-99 RU Hot Oiler. SD pmpg unit & press up tbg to 175#. Pmpd dwn csg w/ 250 gals xylene, 250 gals inhib 7 1/2% KCL + surft. + Fe control + 55 gals Champion Gypton T-271 (scale inhib

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ OTHER ☐  
WELL WELL

b. TYPE OF COMPLETION: NEW ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ *Repair*

2. NAME OF OPERATOR  
**Barrett Resources Corporation**

3. ADDRESS OF OPERATOR  
**1515 Arapahoe St., Tower 3, Ste., #1000, Denver, CO 80202 (303)606-4261**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
**1,364' FEL X 1,048' FSL**  
At top prod. interval reported below  
**1,364' FEL X 1,048' FSL**  
At total depth  
**1,364' FEL X 1,048' FSL**

14. PERMIT NO. **43-013-31129** DATE ISSUED **10/15/85**

5. LEASE, DESIGNATION AND SERIAL NO.

**UTE 14-20-H62-4749**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**UTE TRIBE**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**UTE TRIBAL 15-24R**

9. API WELL NO.

**43-013-31129**

10. FIELD AND POOL, OR WILDCAT

**Brundage Canyon**

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

**SEC. 24, T5S, R5W**

12. COUNTY OR  
PARISH

**DUCHESNE**

13. STATE

**UT**

15. DATE SPUNDED **8-23-96** 16. DATE T.D. REACHED **8-27-96** 17. DATE COMPLETED (Ready to prod.) **11-12-96**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
**6,874 GR**

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD **5,830'**  
21. PLUG, BACK T.D., MD & TVD **5,770'**

22. IF MULTIPLE COMPLETIONS, HOW MANY\*

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS  
**X**

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)\*

**Castle Peak**

*GRAVEL BGH*

25. WAS DIRECTIONAL  
SURVEY MADE

**NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CD-CNL, DL**

27. WAS WELL CORED  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	280'	12-1/4"	210 SX	
5-1/2"	15.5#	5,821'	7-7/8"	865 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"		

31. PERFORATION RECORD (Interval, size and number)

5,654'-5,660' 24 Holes  
5,565'-5,576 44 Holes  
5,458'-5,464' 24 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,654'-5,660'	15 bbls 2% KCl, 8.3 bbls 15% FE Acid w/ xylene
5,565'-5,576'	15.4 bbls 15% Acid, 35 bbls FL
5,458'-5,464'	45 bbls 2% KCl, 9,500 Gal. Gel, 24,000#
	16/30 Sand, 1,200 Gal 3% KCl

33.\* PRODUCTION

DATE FIRST PRODUCTION  
**5-8-00**

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)  
**PUMPING**

WELL STATUS Producing or shut-in  
**PRODUCING**

DATE OF TEST	HOURS TEST	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
5-12-00	24						

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY (API)
N/A			12	37	33	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

**SOLD**

TEST WITNESSED BY

**JUN 26 2000**

35. LIST OF ATTACHMENTS

**DIVISION OF  
OIL, GAS AND MINING**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED *Debra K. Stanberry*  
Debra K. Stanberry, Manager, B&K Permitting, LLC

DATE Agent for Barrett Resources Corp.

DATE **06/22/00**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONE (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GREEN RIVER	1,428'	
				MOHOGANY BENCH	2,673'	
				TGR3	3,708'	
				DOUGLAS CREEK	4,483'	
				CASTLE PEAK	5,412'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
\*AMENDED TO REFLECT RECOMPLETION DATE AND TEST DATA

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

(See other In-  
structions on  
reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.  
**UTE 14-20-H62-4749**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**UTE TRIBE**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ OTHER ☐  
WELL WELL  
b. TYPE OF COMPLETION: NEW ☐ WORK ☒ DEEP- ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER EN BACK RESVR.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**UTE TRIBAL 15-24R**

9. API WELL NO.

**43-013-31129**

10. FIELD AND POOL, OR WILDCAT

**Brundage Canyon**

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

**SWSE Sec 24-T5S-R5W**

2. NAME OF OPERATOR

**Barrett Resources Corporation**

3. ADDRESS OF OPERATOR

**1515 Arapahoe St., Tower 3, Ste., #1000, Denver, CO 80202 (303)606-4261**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

**1364' FEL x 1048' FSL**

At top prod. interval reported below

**SAME**

At total depth

**SAME**

14. PERMIT NO.

DATE ISSUED

**10/15/85**

12. COUNTY OR  
PARISH

**Duchesne**

13. STATE

**UT**

15. DATE SPUDDED

**08/23/96**

16. DATE T.D. REACHED

**08/27/96**

17. DATE COMPLETION (Ready to prod.)

**\*06/01/00**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

**6874'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

**5830'**

21. PLUG, BACK T.D., MD & TVD

**5770'**

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS

DRILLED BY

**----->**

ROTARY TOOLS

CABLE TOOLS

**X**

**-**

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)\*

**Producing Interval = 5458 - 5660'**

**Castle Peak Top = 5412'**

25. WAS DIRECTIONAL

SURVEY MADE

**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**CD-CNL, DL**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>280'</b>	<b>12-1/4"</b>	<b>210 sx</b>	
<b>5-1/2"</b>	<b>15.5#</b>	<b>5821'</b>	<b>7-7/8"</b>	<b>865 sx</b>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2-7/8"</b>	<b>5667'</b>	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**\*\*5654-5660' 24 Holes**

**\*\*5565-5576' 44 Holes**

**5458-5464' 24 Holes**

**\*\*reperforating old perfs**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>5654-5660'</b>	<b>15 bbls 2% KCl, 8.3 bbls 15% FE acid w/additives &amp; xyle</b>
<b>5565-5576'</b>	<b>15.4 bbls 15% acid, followed w/35 bbls FL</b>
<b>5458-5464'</b>	<b>45 bbls 2% KCl, 24,000# Ottawa sand</b>

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS Producing or shut-in	
5/08/00		Pumping				Producing	
DATE OF TEST	HOURS TEST	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
05/28/00	24		----->				150:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL-GAS-WATER (CORR)	
N/A		----->	23	39		Accepted by the State Division of Mining	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**Sold**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records.

SIGNED

**Debra K. Stanberry, Manager, B&K Permitting, LLC**

TITLE Agent for Barrett Resources Corp.

DATE

**06/30/00**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

WTC  
8-14-00

**BARRETT RESOURCES CORPORATION**  
**UTAH OPERATIONS**



**UTE TRIBAL 15-24R**

**1361' FEL, 1051' FSL SW/SE SEC. 24-T5S-R5W**

**DUCHESNE CNTY., UTAH**

**API# 43-013-31129 LEASE# 14-20-H62-4749**

**OBJECTIVE: RESTIMULATE CASTLE PEAK & ADD ZONES**

**AFE# 37276 AFE \$**

**BRC WI 100%**

**PAGE 1**

- 5/1/00 Day 1 PO: RU perforators. MIRU Pool Company Rig #812. Unseat P/. FL rods w/ 25 BW @ 270°. Reseat P/. Fill & tst tbg to 500# - tstd good. Unseat P/ & TOH w/ rods & P/. NDWH. Unset TAC @ 5504'. NUBOP. TIH & tagged fill @ 5709'. Clean out & circ w/ 80 BW @ 61' of fill to PBTD @ 5770' (tbg tally). TOH w/ tbg & TAC. SWIFN.  
DC: \$3,520. CC: \$3,520.
- 5/2/00 Day 2 PO: Swabbing. SICP - slight vac. RU Computalog & TIH w/ 4" csg gun, 19 grm charges, 4 JSPF. Reperf. Old perfs @ 5654'-60' (24 holes), reperf. Old perfs @ 5565-76' (44 holes), reperf. New zone @ 5458'-64'. Correlated w/ RMWS cmt bond log. TOH w/ perf gun & RD Computalog. PU 5 1/2" TS RBP & CST pkr & TIH w/ 183 jts 2 7/8" tbg. Set RBP @ 5702' & pkr @ 5626'. RU Halco to breakdwn perfs @ 5654'-60'. P/ 15 bbls 2% KCL wtr to est rate. P/ 8.3 bbls 15% FE acid w/ additives & xylene & dropped 72 ball sealers evenly in acid. Breakdwn @ 2750#, no ball action. Saw slight break near end of FL. P/ 33 bbls. FL. SD. ISIP-2150#, 5 min-693#, 10 min-372#, 15 min-144#. Max press-2750#, avg press-2450#, Max rate-3 bpm, avg rate-2.7 bpm. Rel pkr & TIH & return RBP & reset RBP @ 5608' & pkr @ 5532'. Breakdwn perfs @ 5565-76' w/ 15% acid. Est rate & P/ 15.4 bbls acid dropping balls thru out acid, followed with 35 bbls FL. No ball action. Breakdwn press-3200#. Slight break near end of FL. SD. ISIP-994#, 5 min-0#. Max press-3200#, avg press-3000#, max rate-3bpm, avg rate 2.9 bpm. Rel pkr & TIH & Return RBP & reset plug @ 5483' & pkr @ 5407'. Breakdwn new perfs w/ 2% KCL wtr. P/ 45 bbls KCL w/ 36 balls. (Loaded csg & put 1000# on same before start of this breakdwn). Break @ 1500#. Max press-1500#, avg press-1250#, Max rate-3.1 bpm, avg rate 3 bpm. Very little ball action. ISIP-907#, 0# in 4 min. RD Halco. Rel pkr & TIH & reset plug @ 5702' & pkr @ 5407'. RU swab & swab all zones to rcvr acid & cleanup lower perfs. Made 20 swab runs in 4 hrs & 40 mins. FL 1<sup>st</sup> run 2500'. Last run 4900'. FL stabilized @ 4800-4900' after 6 runs. 1<sup>st</sup> oil cut on 12<sup>th</sup> run (1%) rcvrd - 42 1/4 bbls wtr, 1 1/2 bbls oil. Total of 43 3/4 bbls. Total load 174 bbls. PH-55 final run. SDFN.  
DC: \$16,117. CC: \$19,637.

**UTE TRIBAL 15-2**

**1361' FEL, 1051' FSL SW/SE SEC. 24-T5S-R5W**

**DUCHESNE CNTY., UTAH**

**PAGE 3**

- 5/3/00 Day 3 PO: Sand frac well. Slight blw on tbg. RU swab. Initial FL @ 4100'. Made 17 runs in 4 hrs. FL avg 4700' for 1<sup>st</sup> 14 runs. Pulled down to 5100' next 3 runs. Made 1 run per hr last 2 hrs, rcvrd 2 ½ bbls fluid per hr. Rcvrd a total of 37 bbls (4 BO & 33 BW). 18% oil cut last 2 runs. Final PH-7. Rcvrd approx 75 bbls of load. (91/2 hr in 2 days). Total load 174 bbls (43% of load). RD swab. Rel pkr. TIH & rtrve RBP @ 5702'. TOH w/ tbg. LD RBP (w/ ball catcher) & pkr. PU RBP & pkr & TIH. Set RBP @ 5529' & pkr @ 5407'. SWIFN.  
DC: \$5,624. CC: \$18,897.
- 5/4/00 Day 4 PO: Swab & run prod equip. SITP -0#. MIRU Halco to frac zone 5458-64' as follows: Load csg & held 1000# on same thru out job. Max press @ 3980#, avg press @ 3150#, max rate @ 17bpm, avg rate @ 15.2bpm. Total sand @ 240 sx (24,000# Ottawa) Total fluid @ 298.6 bbls. 6 stages. Pmpd 1 drm (55 gals) scale inhibitor followed by 18 bbls spacer. Pmpd 71.4 bbl pad, 2 ppg sand to 6 ppg sand & 32.4 bbls FL. SD Halco. ISIP-1539#, 5 min-1134#, 10 min 968#, 15 min-834#. RD Halco. Bled press off csg & open tbg @ 340#. Flwbck approx 4.5 bbls @ .75bpm & bled to 0. RU swab equip. Initial FL @ 1000'. Made 19 runs in 4 hrs & 40 mins. FL dropped gradually @ 5200' on 19<sup>th</sup> run. Heavy sand runs 1-4, light sand on run 5 & no sand final 14 runs. Gas cut fluid after sand stopped & slight film of oil last 8 runs. Rcvrd 71 bbls fluid. Made 3 hourly runs & rcvrd an additional 13 bbls of fluid. Total fluid rcvrd 81 bbls 28% of total load. SWIFN.  
DC: \$28,341. CC: \$53,601.
- 5/5/00 Day 5 PO: RD Pool Company #812 & MOL. SITP - slight blw. SICP - 0#. Made 2 swab runs to check FL. Initial @ 4400'. Dropped to 5100' on 2<sup>nd</sup> run. Rcvr 6 bbls. Rcvrd a total of 90 bbls of 298 bbl load. RD swab. Filled tbg. Rel pkr. TIH & tag sand @ 5474'. (55' of sand). RU circ equip est circ. Circ sand off RBP, latch RBP, circ clean. Rel RBP. TOH w/ 178 jts tbg, pkr & RBP. LD same. PU NC & TIH w/collar, 1 jt tbg, SN, 8 jts tbg, 5½" AC & 174 jts. NDBOP, land tbg w/12,000# tension. NUWH. PU & stroke P/. TIH w/ 2½"x1½"x12x15' P/, 4 - 1½" wt bars, 140 - ¾" rods, (slick) 80 - 7/8" rods (w/guide). PU 1½"x26' PR, w/12' liner. Spaceout, fill tbg w/15 BW & tst to 800#-held. Hang well on. PTP. Will RD on 5/8/00.  
DC: \$3,374. CC: \$56,936.
- 5/6/00 12 HRS, 0 BO, 27 BW, 0 MCF. 5 spm x 86". 41% FLR.
- 5/7/00 24 HRS, 2 BO, 53 BW, 0 MCF. Well not Pmpg. 52% FLR.
- 5/8/00 Day 8 PO: Well on prod. Well not tagging or P/. ND surf equip. Remove clamps & lower PR. No tag. LD PR. TIH w/1 rod + 10' & found tag. Add 8' pony rod & seat P/ w/PR. NU P/ lines & fill tbg w/15 bbls & press tst to 200# w/rig P/. Stroke P/ w/rig & increase press to 800#-held. Unseat P/ & add 6' pony rod to get tag. P/ 7 BW dwn tbg. Ran out of wtr well P/. Hang off & P/ fluid to surf. Press to 800#-held. RD & MOL. PTP.  
DC: \$2,332. CC: \$59,272.
- 5/9/00 24 HRS, 0 BO, 73 BW, 15 MCF. 5 SPM x 86". 56% FLR.
- 5/10/00 21 HRS, 0 BO, 88 BW, 31 MCF. 5 SPM x 86". 75% FLR. Comp dwn.



5/11/00 17 HRS, 20 BO, 57 BW, 35 MCF. 5 SPM x 86". 81% FLR. Comp dwn.  
 5/12/00 24 HRS, 12 BO, 33 BW, 37 MCF. 5 SPM x 86". 86% FLR. Comp dwn 8  
 hrs.  
 5/13/00 24 HRS, 18 BO, 22 BW, 34 MCF. 5 SPM x 86". 90% FLR. Comp dwn 8  
 hrs.  
 5/14/00 24 HRS, 25 BO, 12 BW, 34 MCF. 5 SPM x 86". 92% FLR. Comp dwn 8  
 hrs.  
 5/15/00 24 HRS, 12 BO, 24 BW, 35 MCF. 5 SPM x 86". 96% FLR. Comp dwn 6  
 hrs.  
 5/16/00 24 HRS, 18 BO, 15 BW, 36 MCF. 5 SPM x 86". 100% FLR.  
 5/17/00 24 HRS, 35 BO, 0 BW, 38 MCF. 5 SPM x 86".  
 5/18/00 24 HRS, 8 BO, 25 BW, 45 MCF. 5 SPM x 86".  
 5/19/00 24 HRS, 18 BO, 10 BW, 25 MCF. 5 SPM x 86".  
 5/20/00 24 HRS, 25 BO, 7 BW, 33 MCF. 5 SPM x 86".  
 5/21/00 24 HRS, 25 BO, 9 BW, 44 MCF. 5 SPM x 86".  
 5/22/00 24 HRS, 28 BO, 0 BW, 44 MCF. 5 SPM x 86".  
 5/23/00 24 HRS, 28 BO, 0 BW, 43 MCF. 5 SPM x 86".  
 5/24/00 24 HRS, 30 BO, 0 BW, 43 MCF. 5 SPM x 86". FL @ 5475', FOP-188'.  
 5/25/00 24 HRS, 27 BO, 0 BW, 38 MCF. 5 SPM x 86".  
 5/26/00 24 HRS, 0 BO, 32 BW, 39 MCF. 5 SPM x 86".  
 5/27/00 24 HRS, 18 BO, 7 BW, 38 MCF. 5 SPM x 86".  
 5/28/00 24 HRS, 23 BO, 5 BW, 39 MCF. 5 SPM x 86".  
 5/29/00 24 HRS, 23 BO, 0 BW, 38 MCF. 5 SPM x 86".  
 5/30/00 24 HRS, 32 BO, 0 BW, 44 MCF. 5 SPM x 86".  
 5/31/00 24 HRS, 22 BO, 0 BW, 37 MCF. 5 SPM x 86".  
 6/1/00 24 HRS, 28 BO, 0 BW, 35 MCF. 5 SPM x 86". FINAL REPORT.

UTE TRIBAL #15-24R  
CASTLE PEAK RECOMPLETION PROGRAM

May 1, 2000

Well Data: Location: 1,048 FSL 1,364' FEL (SW SE)  
Sec. 24, T5S-R5W  
Duchesne County, Utah  
Depth: TD 5,830'; PBTD 5,767' (2/97) \_\_\_\_  
Elevation: KB 6,900'; GL 6,887'  
CSG: 8 5/8" 24# J-55 STC set @ 280' GL cmt'd w/ 210 sx "G"  
5 1/2" 15.5# J-55 LTC set @ 6,196' cmt'd w/ 140 sx Hi-fill Std + 725 sx  
50/50 Poz  
TBG: 2 7/8" 6.5# J-55 & M-50 8rd  
w/ 2 7/8" SN 1 jt off btm. EOT @ 5691' TAC @ 5,533.5'  
Fm Tops: Uinta @ surface, Green River @ 1,428', TGR 3 Mrkr @ 3,708',  
Dgls Crk Mbr @ 4,483', Cstl Pk Ls @ 5,412'.  
Top of good cmt. bond: 2,700' (CBL 9/96).  
Open Perforations: Castle Peak 5,565'-660' OA

Correlate Depths to the Gearhart Compensated Density Compensated Neutron log, dated 12/7/85.

\*\*\*\*\*

PROGRAM:

- 1) MIRU. ND Wellhead. NU BOPE. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Rel AC. POH w/ 2 7/8" tbg.
- 3) RU wireline. Re-perforate Castle Peak sds & add new sand. Perf w/ 4" csg gun (19 gm charges, 0.43" dia. holes, 4 jspf) as follows:  
Castle Peak U-2 sd 5,458'-64' (6') w/ 24 holes (new)  
" " M-1 sd 5,565'-76' (11') w/ 44 holes (re-perf)  
" " M-7 sd 5,654'-60' (6') w/ 24 holes (re-perf)  
Total 3 intervals, 23 ft., 92 holes  
All depths correlate to the Gearhart Compensated Density Compensated Neutron - GR log, dated 12/7/85.
- 4) PU 2 7/8" tbg, RBP, & pkr. RIH & set RBP below btm perf. Spot 2 sx sd on plug. PU pkr to +/- 5550' to isolate btm 2-sets of perfs (old). RU Halliburton pump truck. Circ csg volume w/ heated 3% KCl, clay stabilizer and surfactant. Pump 2500 gals 7 1/2% MSA acid w/ xylene + ball sealers. Displace to end of tbg and set pkr. Breakdown M-1 & M-7 perfs. Attempt to ball-out. Surge balls off perfs. If necessary, rel pkr & TIH to knock balls off perfs. Retrieve RBP and re-set @ +/- 5,500'. Spot 1 sx sd on plug. PU pkr & set above top perf @ +/- 5,435'.
- 5) Frac U-2 sd (5,458-64') down tbg @ projected 15 bpm as detailed in Halliburton procedure using estimated 9,500 gals 25 lb Delta 140 gel + 24,000 lbs 16/30 sd @ max 6 ppg. Flush w/ 1,200 gals. 3% KCl wtr. Est WHTP 3,482 psi. Total fluid 10,700 gals (255 bbls). Begin immediate forced-closure flowback following ISIP. After well dies, rel pkr & RIH to RBP. Circ sd off plug, latch on plug, POH w/ pkr & RBP.
- 6) PU prod tbg string. RIH and set AC @ mid-perf. RU swab and test fluid entry.
- 7) RIH w/ rods and rebuilt pump. ND BOPE; NU wellhead. RR & rel rig. Put well on pump.

## WELL HISTORY

11-22-85 Lomax Expl operator. Spud surface hole w/ dry hole rig. Set 7 jts 8 5/8" 24# J-55 STC @ 280' GL. Cmt w/ 210 sx "G".

11-27-85 MI Westburn Rig #58

11-28-85 Spud 7 7/8" hole @ 12:30 p.m.

12-08-85 Reach TD @ 5,830'. Run OH logs. P&A wellbore w/ 75 sx G cmt plugs @ 4,600', 2,600', & 400'. Set 25 sx plug @ surface. RD & rel rig.

8-23-96 Barrett Resources operator. MI ADCOR Rig # 88. Spud @ 11:30 p.m. Drill out cmt plugs.

8-27-96 Wash down to TD @ 5,830'. Set 136 jts 5 1/2" 15.5# J-55 LTC prod csg @ 5,820'. Cmt w/ 140 sx Hifill + 725 sx 50/50 Poz. Rel rig @ 4:30 a.m.

9-7-96 RU wireline. Run CBL/VDL/GR. Tag PBTD @ 5,748'. TOC (tail) @ 2,700'. TOC @ 760'.

10-4-96 MIRU. RIH w/ 5 1/2" csg scraper. Tag PBTD @ 5,770'. Circ hole clean. Perf Castle Peak @ 5,654-60' (24 shots) & 5,565-76' (44 shots). RIH w/ RBP & pkr. Load hole w/ htd 3% KCl wtr. Isolate btm perfs & brkdn.

10-6-96 Swab tbg dry. RU Halliburton. Frac btm perfs via tbg. Scrn'd out during flush w/ 31,000 lbs (20M lbs 20/40 + 10.3M lbs 16/30 sd) in perfs. Total fluid pumped 203 bbls. Rel pkr & Circ sd out. Re-set pkr & swab.

10-8-96 Swab tbg. RIH w/ BHP bomb. SI well f/ 120 hr BU. SD & rel rig.

10-12-96 Pull press bomb. Max press recorded 1315 psi.

10-25-96 MIRU RIH w/ RBP & pkr. Set plug @ 5,630'. Isolate upr perfs & bkdn w/ htd 3% KCl. Swab.

10-28-96 RU Halliburton. TO w/ pkr & tbg. Frac Upr perfs via csg. Scrn'd out w/ 40.3M lbs 20/40 sd in perfs; 9.7M lbs in csg. Total fluid pumped 311 bbls. TIH w/ tbg & Circ sd out. Retrieve RBP & commingle. Swab test.

11-1-96 Run prod tbg, rods & pump. WO surf prod equip.

11-12-96 Start well pumping.

1-22-97 Pump change.

1-31-97 Pump stuck. PU extra jts tbg & tag sd. Tag PBTD @ 5,767'. TOH w/ tbg. Replace pump & re-run prod equip.

4-22-97 Pump change

7-24-97 Pump change.

4-19-99 Pump change

7-12-99 RU Hot Oiler. SD pmpg unit & press up tbg to 175#. Pmpd dwn csg w/ 250 gals xylene, 250 gals inhib 7 1/2% KCL + surf. + Fe control + 55 gals Champion Gypton T-271 (scale inhib

400

UTE  
1524R

CASTLE  
PEAK  
LIMESTONE

0550

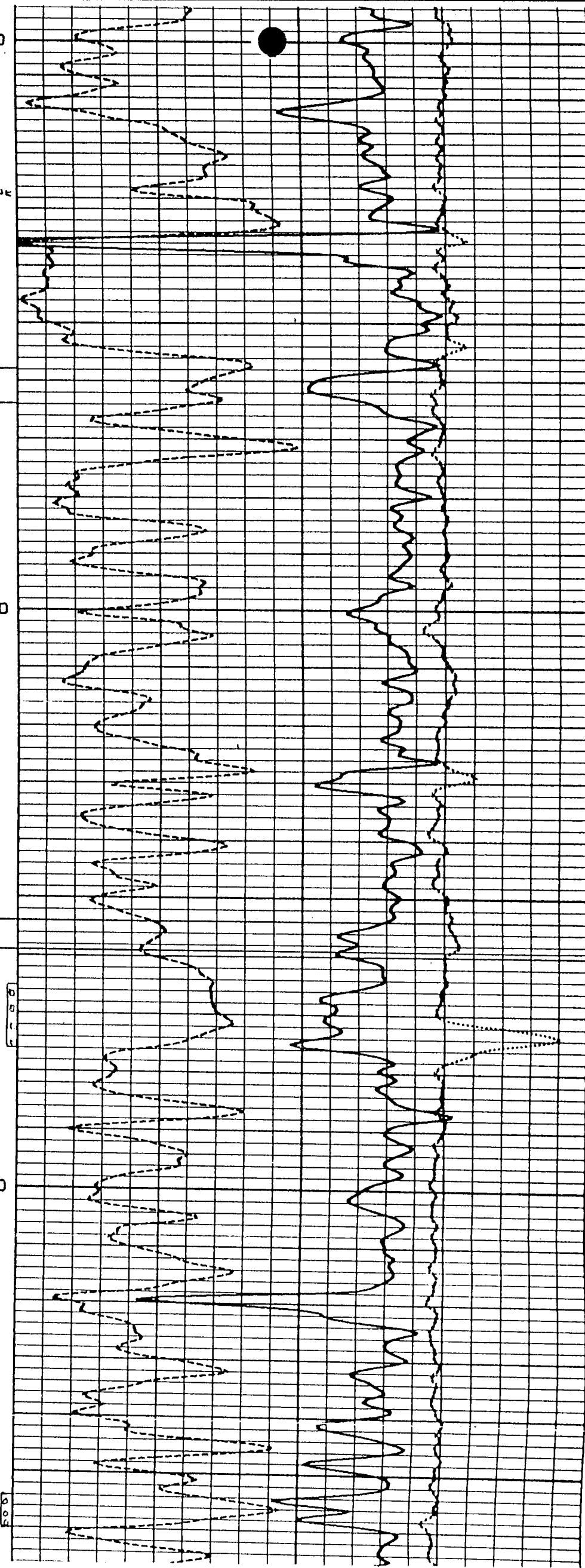
U2

05500

ZONE  
IN  
1-25  
III

05600

m7



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

\*AMENDED TO REFLECT RECOMPLETION DATE AND TEST DATA

(See other In-  
structions on  
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ OTHER ☐  
WELL WELL  
b. TYPE OF COMPLETION: NEW ☐ WORK ☒ DEEP- ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER EN BACK RESVR.

2. NAME OF OPERATOR  
**Barrett Resources Corporation**  
3. ADDRESS OF OPERATOR  
**1515 Arapahoe St., Tower 3, Ste., #1000, Denver, CO 80202 (303)606-4261**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
**1364' FEL x 1048' FSL**  
At top prod. interval reported below  
**SAME**  
At total depth  
**SAME**

14. PERMIT NO. DATE ISSUED  
**10/15/85**

5. LEASE, DESIGNATION AND SERIAL NO.  
**UTE 14-20-H62-4749**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**UTE TRIBE**  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
**UTE TRIBAL 15-24R**  
9. API WELL NO.  
**43-013-31129**  
10. FIELD AND POOL, OR WILDCAT  
**Brundage Canyon**  
11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
**SWSE Sec 24-T5S-R5W**

12. COUNTY OR PARISH  
**Duchesne**  
13. STATE  
**UT**

15. DATE SPUNDED **08/23/96** 16. DATE T.D. REACHED **08/27/96** 17. DATE COMPLETED (Ready to prod.) **\*06/01/00** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **6874'** 19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TV **5830'** 21. PLUG, BACK T.D., MD & TV **5770'** 22. IF MULTIPLE COMPL., HOW MANY\* **----->** 23. INTERVALS DRILLED BY **X** 24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)\*  
**Producing Interval = 5458 - 5660'**  
**Castle Peak Top = 5412'** 25. WAS DIRECTIONAL SURVEY MADE  
**No**  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CD-CNL, DL** 27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	280'	12-1/4"	210 sx	
5-1/2"	15.5#	5821'	7-7/8"	865 sx	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	5667'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
**5654-5660'	24 Holes	5654-5660'	15 bbls 2% KCl, 8.3 bbls 15% FE acid w/additives & xyle
**5565-5576'	44 Holes	5565-5576'	15.4 bbls 15% acid, followed w/35 bbls FL
5458-5464'	24 Holes	5458-5464'	45 bbls 2% KCl, 24,000# Ottawa sand
**reperforating old perfs			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS Producing or shut-in	
5/08/00		Pumping				Producing	
DATE OF TEST	HOURS TEST	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
05/28/00	24		----->				170:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY (API GRAV.)	
N/A		----->	23	39	5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Sold** TEST WITNESSED BY **JUL 05 2000**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing information is complete and correct as determined from available records  
SIGNED **Debra K. Stanberry, Manager, B&K Permitting, LLC** TITLE **Agent for Barrett Resources Corp.** DATE **06/30/00**  
**DIVISION OF OIL, GAS AND MINING**

\*(See Instructions and Spaces for Additional Data on Reverse Side)  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONE (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GREEN RIVER	1,428'	
				MOHOGANY BENCH	2,673'	
				TGR3	3,708'	
				DOUGLAS CREEK	4,483'	
				CASTLE PEAK	5,412'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

5. Lease Serial No.

See attached Exhibit "A"

6. If Indian, Allottee, or Tribe Name

Ute Tribe

7. If Unit or CA. Agreement Designation

8. Well Name and No.

See attached Exhibit "A"

9. API Well No.

See attached Exhibit "A"

10. Field and Pool, or Exploratory Area

Brundage Canyon

11. County or Parish, State

Duchesne, Utah

**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Barrett Resources Corporation

3. Address 1515 Arapahoe Street, Tower 3, Suite 1000

Denver, Colorado 80202

3b. Phone No. (include area code)

(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached Exhibit "A"

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



## TYPE OF ACTION



Acidize



Altering Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Test



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-off



Well Integrity



Other Change of

Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 2, 2001 Williams Production RMT Company purchased Barrett Resources Corporation. Barrett Resources Corporation relinquishes operatorship of the wells listed on Exhibit "A" (attached to and made part of this form) to Williams Production RMT Company. Bond coverage pursuant to 43 CFR 3104 for lease activities will continue to be provided by Flood and Peterson Insurance, Inc. under their Nationwide bond, BLM Bond No. 6101757342.

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

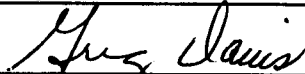
Name (Printed/ Typed)

Greg Davis

Title

Permitting Supervisor

Signature



Date

8/23/01

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WILLIAMS PRODUCTION RMT COMPANY						
UINTAH BASIN (BRUNDAGE)						
DUCHESENE CO, UTAH						
UTAH OPERATED OIL WELLS	API#	STATUS	1/4 1/4	SEC-TWP-RGE	FOOTAGE LOCATION	UTE LEASE
UTE TRIBAL 10-21	43-013-31283	PRODUCING	NWSE	21-5S-4W	1506' FSL & 2242' FEL	14-20-H62-3414
UTE TRIBAL 11-17	43-013-32145	PRODUCING	NESW	17-5S-4W	1980' FSL & 1980' FWL	14-20-H62-4919
UTE TRIBAL 11-19	43-013-31547	PRODUCING	NESW	19-5S-4W	1764' FSL & 1796' FWL	14-20-H62-3528
UTE TRIBAL 11-20	43-013-32168	PRODUCING	NESW	20-5S-4W	2146' FSL & 1630' FWL	14-20-H62-3529
UTE TRIBAL 11-24	43-013-31909	PRODUCING	NESW	24-5S-5W	2005' FSL & 2557' FWL	14-20-H62-4749
UTE TRIBAL 11-25	43-013-31911	PRODUCING	NESW	25-5S-5W	1871' FSL & 1982' FWL	14-20-H62-3537
UTE TRIBAL 11-28	43-013-32192	PRODUCING	NESW	28-5S-4W	2322' FSL & 1920' FWL	14-20-H62-4740
UTE TRIBAL 1-19	43-013-30933	PRODUCING	NENE	19-5S-4W	521' FNL & 558' FEL	14-20-H62-4919
UTE TRIBAL 1-20	43-013-30966	PRODUCING	NENE	20-5S-4W	678' FNL & 736' FEL	14-20-H62-3529
UTE TRIBAL 12-15	43-013-32205	PRODUCING	NWSW	15-5S-4W	1997' FSL & 481' FWL	14-20-H62-4661
UTE TRIBAL 12-17	43-013-31246	PRODUCING	NWSW	17-5S-4W	2000' FSL & 600' FWL	14-20-H62-4731
UTE TRIBAL 12-22	43-013-31311	PRODUCING	NWSW	22-5S-4W	1977' FSL & 658' FWL	14-20-H62-3415
UTE TRIBAL 1-25	43-013-30945	PRODUCING	NENE	25-5S-5W	661' FNL & 520' FEL	14-20-H62-3537
UTE TRIBAL 1-26	43-013-31912	PRODUCING	NENE	26-5S-5W	500' FNL & 468' FEL	14-20-H62-3444
UTE TRIBAL 1-28	43-013-31549	PRODUCING	NENE	28-5S-4W	778' FNL & 592' FEL	14-20-H62-4740
UTE TRIBAL 1-29	43-013-30964	SI	NENE	29-5S-4W	652' FNL & 760' FEL	14-20-H62-3416
UTE TRIBAL 1-30	43-013-30948	PRODUCING	NENE	30-5S-4W	627' FNL & 542' FEL	14-20-H62-4662
UTE TRIBAL 13-17	43-013-31546	PRODUCING	SWSW	17-5S-4W	796' FSL & 645' FWL	14-20-H62-4919
UTE TRIBAL 13-19	43-013-31284	PRODUCING	SWSW	19-5S-4W	612' FSL & 635' FWL	14-20-H62-3528
UTE TRIBAL 13-22	43-013-31548	SI	SWSW	22-5S-4W	715' FSL & 838' FWL	14-20-H62-3415
UTE TRIBAL 13-24	43-013-31910	PRODUCING	SWSW	24-2S-5W	520' FSL & 1051' FWL	14-20-H62-4749
UTE TRIBAL 13-25	43-013-32169	PRODUCING	SWSW	25-5S-5W	700' FSL & 501' FWL	14-20-H62-3537
UTE TRIBAL 1-32R	43-013-30872	PRODUCING	NENE	32-5S-4W	628' FNL & 635' FEL	14-20-H62-4659
UTE TRIBAL 13-20	43-013-31662	PRODUCING	SWSW	20-5S-4W	689' FSL & 909' FWL	14-20-H62-3529
UTE TRIBAL 1-33	43-013-32185	PRODUCING	NENE	33-5S-4W	720' FNL & 796' FEL	14-20-H62-4659
UTE TRIBAL 1-34	43-013-32186	PRODUCING	NENE	34-5S-4W	1150' FNL & 544' FEL	14-20-H62-4659
UTE TRIBAL 14-15	43-013-30842	PRODUCING	SESW	15-5S-4W	793' FSL & 1847' FWL	14-20-H62-4661
UTE TRIBAL 14-17	43-013-32147	PRODUCING	SESW	17-5S-4W	908' FSL & 1621' FWL	14-20-H62-4919
UTE TRIBAL 15-16	43-013-31648	PRODUCING	SWSE	16-5S-4W	1030' FSL & 1990' FEL	14-20-H62-3413
UTE TRIBAL 15-17	43-013-31649	PRODUCING	SWSE	17-5S-4W	660' FSL & 2080' FEL	14-20-H62-4731
UTE TRIBAL 15-18	43-013-32148	PRODUCING	SWSE	18-5S-4W	748' FSL & 1836' FEL	14-20-H62-4919
UTE TRIBAL 15-19	43-013-31832	PRODUCING	SWSE	19-5S-4W	477' FSL & 1868' FEL	14-20-H62-3528
UTE TRIBAL 15-23	43-013-31671	PRODUCING	SWSE	23-5S-5W	612' FSL & 1973' FEL	14-20-H62-3443
UTE TRIBAL 15-24R	43-013-31129	PRODUCING	SWSE	24-5S-5W	1048' FSL & 1364' FEL	14-20-H62-4749
UTE TRIBAL 16-16	43-013-30841	PRODUCING	SESE	16-5S-4W	733' FSL & 768' FEL	14-20-H62-3413
UTE TRIBAL 16-18	43-013-31650	SI	SESE	18-5S-4W	636' FSL & 586' FEL	14-20-H62-4919
UTE TRIBAL 2-21	43-013-31280	PRODUCING	NWNE	21-5S-4W	759' FNL & 1978' FEL	14-20-H62-3414
UTE TRIBAL 2-25	43-013-31833	PRODUCING	NWNE	25-5S-5W	760' FNL & 2000' FEL	14-20-H62-3537
UTE TRIBAL 2-27	43-013-32179	PRODUCING	NWNE	27-5S-4W	778' FNL & 2273' FEL	14-20-H62-3375
UTE TRIBAL 2-35	43-013-32187	PRODUCING	NWNE	35-5S-5W	951' FNL & 1566' FEL	14-20-H62-4659
UTE TRIBAL 23-3R	43-013-30886	PRODUCING	NENW	23-5S-4W	603' FNL & 2386' FWL	14-20-H62-4728
UTE TRIBAL 3-19	43-013-31830	PRODUCING	NENW	19-5S-4W	546' FNL & 2183' FWL	14-20-H62-3528
UTE TRIBAL 3-25	43-013-31834	PRODUCING	NENW	25-5S-5W	464' FNL & 2174' FWL	14-20-H62-3537
UTE TRIBAL 3-26	43-013-30955	PRODUCING	NENW	26-5S-5W	612' FNL & 2121' FWL	14-20-H62-3444
UTE TRIBAL 4-22	43-013-30755	SI	NWNW	22-5S-4W	749' FNL & 432' FWL	14-20-H62-3415
UTE TRIBAL 4-27	43-013-31131	PRODUCING	NWNW	27-5S-4W	736' FNL & 693' FWL	14-20-H62-3375
UTE TRIBAL 4-30	43-013-31550	PRODUCING	NWNW	30-5S-4W	751' FNL & 740' FWL	14-20-H62-4662
UTE TRIBAL 4-36	43-013-32188	PRODUCING	NWNW	36-5S-5W	860' FNL & 660' FWL	14-20-H62-4659
UTE TRIBAL 5-13	43-013-31152	PRODUCING	SWNW	13-5S-5W	1667' FNL & 905' FWL	14-20-H62-4845
UTE TRIBAL 5-19	43-013-32204	PRODUCING	SWNW	19-5S-4W	1940' FNL & 511' FWL	14-20-H62-3528
UTE TRIBAL 5-20	43-013-31651	PRODUCING	SWNW	20-5S-4W	1856' FNL & 683' FWL	14-20-H62-4919
UTE TRIBAL 5-28	43-013-32189	PRODUCING	SWNW	28-5S-4W	1940' FNL & 508' FWL	14-20-H62-4740
UTE TRIBAL 5-31	43-013-32190	PRODUCING	SWNW	31-5S-4W	1410' FNL & 585' FWL	14-20-H62-4659
UTE TRIBAL 6-21	43-013-32164	PRODUCING	SENW	21-5S-4W	1791' FNL & 1609' FWL	14-20-H62-3414
UTE TRIBAL 6-22	43-013-32163	PRODUCING	SENW	22-5S-4W	1710' FNL & 1850' FWL	14-20-H62-3415
UTE TRIBAL 6-25H	43-013-32143	PRODUCING	SENW	25-5S-5W	2127' FNL & 2218' FWL	14-20-H62-3537
UTE TRIBAL 7-19	43-013-31282	PRODUCING	SWNE	19-5S-4W	1824' FNL & 2023' FEL	14-20-H62-4919
UTE TRIBAL 7-25	43-013-31310	PRODUCING	SWNE	25-5S-5W	1973' FNL & 2106' FEL	14-20-H62-3537
UTE TRIBAL 7-28	43-013-32166	PRODUCING	SWNE	28-5S-4W	1711' FNL & 1949' FEL	14-20-H62-4740
UTE TRIBAL 7-30	43-013-32167	PRODUCING	SWNE	30-5S-4W	1811' FNL & 1818' FEL	14-20-H62-4662
UTE TRIBAL 8-21	43-013-30829	SI	SENE	21-5S-4W	2090' FNL & 722' FEL	14-20-H62-3414
UTE TRIBAL 9-18	43-013-32144	PRODUCING	NESE	18-5S-4W	1807' FSL & 1654' FEL	14-20-H62-4919
UTE TRIBAL 9-19	43-013-31831	PRODUCING	NESE	19-5S-4W	1797' FSL & 533' FEL	14-20-H62-3528
UTE TRIBAL 9-23X	43-013-30999	SI	NESE	23-5S-5W	1830' FSL & 665' FEL	14-20-H62-3443
UTE TRIBAL 9-26	43-013-32191	PRODUCING	NESE	26-5S-4W	2118' FSL & 777' FEL	14-20-H62-4728



WILLIAMS PRODUCTION RMT COMPANY						
UINTAH BASIN (BRUNDAGE)						
DUCHESE CO, UTAH						
UTAH OPERATED OIL WELLS	API#	STATUS	1/4 1/4	SEC-TWP-RGE	FOOTAGE LOCATION	UTE LEASE
UTAH OPERATED GAS WELLS						
UTE TRIBAL 2-21G	43-013-31313	SI	NWNE	21-5S-4W	760' FNL & 1982' FEL	14-20-H62-3414
UTAH OPERATED WATER SUPPLY WELLS						
UTE TRIBAL 3-24WSW	43-013-	WSW	SENE	24-5S-5W	1410' FNL & 1415' FWL	14-20-H62-4659
UTE TRIBAL 9-23WSW	43-013-	WSW	NESE	23-5S-5W	1840' FSL & 715' FEL	14-20-H62-3443
UTAH OPERATED LOCATIONS						
UTE TRIBAL 16-12	43-013-30922	TO BE DRLD	SESE	12-4S-5W	522' FSL & 796' FEL	14-20-H62-4531
UTE TRIBAL 3-29	43-013-32193	DRLG	NENW	29-5S-4W	585' FNL & 1802' FWL	14-20-H62-3416
UTE TRIBAL 2-19	43-013-32140	WOC	NWNE	19-5S-4W	381' FNL & 1846' FEL	14-20-H62-3528
UTE TRIBAL 13-17-54TMM	43-013-32237	WOC	SWSW	17-5S-4W	854' FSL & 671' FWL	14-20-H62-4731
UTE TRIBAL 5-28-54TMM	43-013-32236	WOC	SWNW	28-5S-4W	1992' FNL & 560' FWL	14-20-H62-4740
UTE TRIBAL 12-15-54TMM	43-013-32251	TO BE DRLD	NWSW	15-5S-4W	1991' FSL & 418' FWL	14-20-H62-4661
UTE TRIBAL 3-28-54	43-013-32261	TO BE DRLD	NENW	28-5S-4W	660' FNL & 1980' FWL	14-20-H62-4740
UTE TRIBAL 13-18-54	43-013-32270	TO BE DRLD	SWSW	18-5S-4W	656' FSL & 657' FWL	14-20-H62-4739
UTE TRIBAL 1-24-55	43-013-32259	TO BE DRLD	NENE	24-5S-5W	583' FNL & 852' FEL	14-20-H62-4749
UTE TRIBAL 9-24-55	43-013-32268	TO BE DRLD	NESE	24-5S-5W	2392' FSL & 486' FEL	14-20-H62-4749
UTE TRIBAL 1-7R-54	43-013-30925	RE-ENTRY	NENE	7-5S-4W	508' FNL & 792' FEL	14-20-H62-
UTE TRIBAL 5-18-54	43-013-32262	TO BE DRLD	SWNW	18-5S-4W	2029' FNL & 819' FWL	14-20-H62-4739
UTE TRIBAL 7-18-54	43-013-32266	TO BE DRLD	SWNE	18-5S-4W	2123' FNL & 1968' FEL	14-20-H62-4739
UTE TRIBAL 15-25-55	43-013-32271	TO BE DRLD	SWSE	25-5S-5W	693' FSL & 2021' FEL	14-20-H62-3537
UTE TRIBAL 6-36-55	43-013-32265	TO BE DRLD	SENE	36-5S-5W	2480' FNL & 1702' FWL	14-20-H62-
UTE TRIBAL 8-35-55	43-013-32267	TO BE DRLD	SENE	35-5S-5W	2464' FNL & 7 552' FEL	14-20-H62-
UTE TRIBAL 16-14-55	43-013-32272	TO BE DRLD	SESE	14-5S-5W	379' FSL & 871' FEL	14-20-H62-
UTE TRIBAL 3-24R-55	43-013-30960	RE-ENTRY	NENW	24-5S-5W	619' FNL & 2035' FWL	14-20-H62-4749
UTE TRIBAL 5-24-55	43-013-32263	TO BE DRLD	SWNW	24-5S-5W	1911' FNL & 780' FWL	14-20-H62-4749
UTE TRIBAL 11-23-55	43-013-32269	TO BE DRLD	NESW	23-5S-5W	1875' FSL & 2187' FWL	14-20-H62-3443
UTE TRIBAL 5-26-55	43-013-32264	TO BE DRLD	SWNW	26-5S-5W	1810' FNL & 465' FWL	14-20-H62-3444



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

SEP 28 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-77321  
(UT-924)

SEP 27 2001

### NOTICE

Williams Production RMT Co.	:	Oil and Gas
Tower 3, Suite 1000	:	
1515 Arapahoe Street	:	
Denver, Colorado 80202	:	

### Name Change Recognized

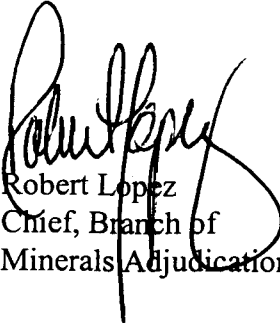
Acceptable evidence has been received in this office concerning the name change of Barrett Resources Corporation into Williams Production RMT Company with Williams Production RMT Company being the surviving entity.

For our purposes, the name change is recognized effective August 2, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Barrett Resources Corporation to Williams Production RMT Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in New Mexico.

  
Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114~~  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

**Exhibit of Leases**

UTU-77321  
UTU-77322  
UTU-77323  
UTU-77324  
UTU-77325  
UTU-77326  
UTU-77327  
UTU-77328  
UTU-77329  
UTU-77330  
UTU-60815  
UTU-76965  
UTU-76966  
UTU-76967  
UTU-76968

(November, 1996)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

## 1. Type of Well



Oil Well



Gas Well



Other

## 2. Name of Operator

Williams Production RMT Company  
(formerly Barrett Resources Corporation)

## 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000

Denver, Colorado 80202

## 3b. Phone No. (include area code)

(303) 572-3900

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

## FORM APPROVED

OMB No. 1004-0135

Expires: July 31, 1996

## 5. Lease Serial No.

## 6. If Indian, Allottee, or Tribe Name

UTE TRIBE

## 7. If Unit or CA Agreement Designation

## 8. Well Name and No.

UTE TRIBAL

## 9. API Well No.

## 10. Field and Pool, or Exploratory Area

BRUNDAGE CANYON

## 11. County or Parish, State

DUCHESE COUNTY, UTAH

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION



Notice of Intent



Acidize



Deepen



Production (Start/Resume)



Water Shut-off



Subsequent Report



Altering Casing



Fracture Test



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other requesting approval



Change Plans



Plug and Abandon



Temporarily Abandon

change of operator



Convert to Injection



Plug Back



Water Disposal

SOP

## 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BARRETT RESOURCES CORPORATION RECEIVED APPROVAL OF THEIR REVISED STANDARD OPERATING PRACTICES COVERING DRILLING PLANS FOR ALL FUTURE UTE TRIBAL WELLS ON FEBRUARY 2, 2001. EFFECTIVE AUGUST 2, 2001 WILLIAMS PRODUCTION RMT COMPANY ASSUMED OPERATORSHIP OF ALL UTE TRIBAL WELLS DUE TO A MERGER OF WILLIAMS ENERGY SERVICES AND BARRETT RESOURCES CORPORATION. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR OPERATION ACTIVITIES WILL CONTINUE TO BE PROVIDED BY FLOOD AND PETERSON INSURANCE, INC. UNDER NATIONWIDE BLM BOND NO. 6101757342. WILLIAMS PRODUCTION RMT COMPANY WILL BE RESPONSIBLE FOR COMPLIANCE UNDER THE TERMS AND CONDITIONS OF THIS STANDARD OPERATING PRACTICES DOCUMENT.

*Greg Davis*  
Greg Davis, Permitting Supervisor  
Barrett Resources Corporation

RECEIVED

OCT 16 2001

DIVISION OF

OIL, GAS AND MINING

## 14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Joseph P. Barrett

Title

Land Manager, Denver

William Production RMT Company

Signature

Date

10/8/01

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



## United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

January 16, 2002

Williams Production RMT Company  
Attn: Fritts Rosenberger  
1515 Arapahoe St., T3-1000  
Denver, CO 80202

Dear Mr. Rosenberger:

We are in receipt of the corporate documentation for the merger of Barrett Resources Corporation with and into Williams Production RMT Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases; and Exploration and Development Agreements from Barrett Resources Corporation with and into Williams Production RMT Company.

Approval of this name change is the date of this letter, but effective on August 2, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

801-359-3940

RECEIVED

FEB 20 2002

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"BARRETT RESOURCES CORPORATION", A DELAWARE CORPORATION,  
WITH AND INTO "RESOURCES ACQUISITION CORP." UNDER THE NAME  
OF "WILLIAMS PRODUCTION FMT COMPANY", A CORPORATION ORGANIZED  
AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS  
RECEIVED AND FILED IN THIS OFFICE THE SECOND DAY OF AUGUST, A.D.  
2001, AT 12:15 O'CLOCK P.M.

3988640 8100M  
010380140



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State  
AUTHENTICATION: 1278982

DATE: 08-03-01

02/02/01

12:08

SKADDEN ARPS + D

C

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 12:13 PM 02/02/2001  
010376792 - 3368640

002

**CERTIFICATE OF MERGER  
OF  
BARRETT RESOURCES CORPORATION  
INTO  
RESOURCES ACQUISITION CORP.**

Pursuant to Section 251 of the General  
Corporation Law of the State of Delaware

Resources Acquisition Corp., a Delaware corporation ("Acquisition"), pursuant to Section 251 of the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies as follows:

**FIRST:** The name and state of incorporation of each of the constituent corporations to the merger are as follows:

Barrett Resources Corporation	-	Delaware
Resources Acquisition Corp.	-	Delaware

**SECOND:** An Agreement and Plan of Merger (the "Merger Agreement"), dated as of May 7, 2001, by and among The Williams Companies, Inc., Acquisition and Barrett Resources Corporation ("Barrett") has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations in accordance with Section 251 of the DGCL.

**THIRD:** Acquisition shall be the corporation surviving the merger (the "Surviving Corporation").

**FOURTH:** The Certificate of Incorporation of Acquisition shall be the Certificate of Incorporation of the Surviving Corporation until thereafter changed or amended as provided therein or by applicable law; provided, however, that the following changes to the Certificate of Incorporation of Acquisition shall be effected as a result of the merger:



02/02/01

12:08

SKADDEN ARPS + D

C

NO. 184 503

1. Article FIRST shall be amended and restated to read as follows:

"The name of the corporation is Williams Production RMT Company."; and

2. Article SIXTH, paragraph 4, shall be amended and restated to read as follows:

"No director shall be personally liable to the Corporation or any of its stockholders for monetary damages for breach of fiduciary duty as a director, except for liability (i) for any breach of the director's duty of loyalty to the Corporation or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (iii) pursuant to Section 174 of the GCL or (iv) for any transaction from which the director derived an improper personal benefit. If the GCL is amended to authorize corporate action further eliminating or limiting the personal liability of directors, then the liability of directors of the Corporation shall be eliminated or limited to the fullest extent permitted by the GCL, as so amended. Any repeal or modification of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification with respect to acts or omissions occurring prior to such repeal or modification."

3. The following paragraph shall be added to Article Sixth as paragraph 6 thereto:

"The Corporation shall fully honor and abide by the provisions set forth in Section 7.9 of the Agreement and Plan of Merger dated as of May 7, 2001 (the "Merger Agreement") by and among the The Williams Companies, Inc., the Corporation and Barrett Resources Corporation. Any repeal or modification of this paragraph 6 of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any rights or protections afforded to the Indemnified Persons (as defined in the Merger Agreement) pursuant to this paragraph and Section 7.9 of the Merger Agreement."

FIFTH: The executed Merger Agreement is on file at the office of the Surviving Corporation, 1515 Arapahoe Street, Tower 3 Suite 1000, Denver, Colorado 80202.

08/22/01

12:08

SKADDEN ARPS + D

C

NO. 184

024

SIXTH: A copy of the Merger Agreement will be provided by the Surviving Corporation, upon request and without cost, to any stockholder of either constituent corporation.

SEVENTH: This Certificate of Merger shall be effective upon its filing with the Secretary of State of the State of Delaware.

IN WITNESS WHEREOF, Resources Acquisition Corp. has caused this Certificate of Merger to be executed in its corporate name this 2nd day of August, 2001.

RESOURCES ACQUISITION CORP.

By: 

Name:

Steven J. Malcolm

Title:

President



## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **08-02-2001**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
BARRETT RESOURCES CORPORATION	WILLIAMS PRODUCTION RMT COMPANY
Address: 1515 ARAPAHOE STREET, STE 1000	Address: 1515 ARAPAHOE STREET, STE 1000
DENVER, CO 80202	DENVER, CO 80202
Phone: 1-(303)-572-3900	Phone: 1-(303)-572-3900
Account No. N9305	Account No. N1945

CA No.

Unit:

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 5-13	13-5S-5W	43-013-31152	10421	INDIAN	OW	P
UTE TRIBAL 16-14-55	14-5S-5W	43-013-32272	99999	INDIAN	OW	APD
T C UTE TRIBAL 9-23X	23-5S-5W	43-013-30999	9720	INDIAN	OW	P
UTE TRIBAL 11-23-55	23-5S-5W	43-013-32269	99999	INDIAN	OW	APD
UTE TRIBAL 15-23	23-5S-5W	43-013-31671	11989	INDIAN	OW	P
UTE TRIBAL 1-24-55	24-5S-5W	43-013-32259	99999	INDIAN	OW	APD
UTE TRIBAL 3-24R-55 (RE-ENTRY)	24-5S-5W	43-013-30960	99998	INDIAN	OW	PA
UTE TRIBAL 5-24-55	24-5S-5W	43-013-32263	99999	INDIAN	OW	APD
UTE TRIBAL 9-24-55	24-5S-5W	43-013-32268	99999	INDIAN	OW	APD
UTE TRIBAL 11-24	24-5S-5W	43-013-31909	12190	INDIAN	OW	P
UTE TRIBAL 13-24	24-5S-5W	43-013-31910	12217	INDIAN	OW	P
UTE TRIBAL 15-24R	24-5S-5W	43-013-31129	11985	INDIAN	OW	P
TABBY CYN UTE TRIBAL 1-25	25-5S-5W	43-013-30945	9722	INDIAN	OW	P
UTE TRIBAL 2-25	25-5S-5W	43-013-31833	12153	INDIAN	OW	P
UTE TRIBAL 3-25	25-5S-5W	43-013-31834	12152	INDIAN	OW	P
UTE TRIBAL 6-25H	25-5S-5W	43-013-32143	12750	INDIAN	OW	P
Z&T UTE TRIBAL 7-25	25-5S-5W	43-013-31310	11416	INDIAN	OW	P
UTE TRIBAL 11-25	25-5S-5W	43-013-31911	12182	INDIAN	OW	P
UTE TRIBAL 13-25	25-5S-5W	43-013-32169	12857	INDIAN	OW	P
UTE TRIBAL 15-25-55	25-5S-5W	43-013-32271	99999	INDIAN	OW	APD

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 08/03/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/03/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/21/2002
4. Is the new operator registered in the State of Utah: YES Business Number: PENDING
5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-BIA-08/02/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 08/02/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/22/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/22/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 6101757342

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

---

---

---

---

---

---

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**AMENDED -- ADDITIONAL PERFORATIONS**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

<b>1a. TYPE OF WELL:</b> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. TYPE OF COMPLETION:</b> WELL WELL NEW <input type="checkbox"/> <b>WORK OVER</b> <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						<b>5. LEASE, DESIGNATION AND SERIAL NO.</b> <b>UTE 14-20-H62-4749</b>									
						<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> <b>UTE TRIBE</b>									
<b>2. NAME OF OPERATOR</b> <b>Williams Production RMT Company</b>						<b>7. UNIT AGREEMENT NAME</b>									
<b>3. ADDRESS OF OPERATOR</b> <b>1515 Arapahoe St., Tower 3, Ste., #1000, Denver, CO 80202 (303)606-4261</b>						<b>8. FARM OR LEASE NAME</b> <b>UTE TRIBE 15-24R</b>									
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*</b> At surface <b>1048' FSL x 1364' FEL</b> At top prod. interval reported below  At total depth						<b>9. API WELL NO.</b> <b>43-013-31129</b>									
<b>14. PERMIT NO.</b> _____ <b>DATE ISSUED</b> <b>10/15/85</b>						<b>10. FIELD AND POOL, OR WILDCAT</b> <b>Brundage Canyon</b>									
<b>15. DATE SPUNDED</b> <b>8/23/96</b> <b>16. DATE T.D. REACHED</b> <b>8/27/96</b> <b>17. DATE COM (Ready to prod.)</b> <b>10/19/02 WORKOVER</b> <b>18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*</b> <b>6874' ungraded GR</b>						<b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> <b>SW SE Sec 24-T5S-R5W</b>									
<b>20. TOTAL DEPTH, MD &amp; TV</b> <b>5,830'</b> <b>21. PLUG, BACK T.D., MD &amp; TVD</b> <b>5770'</b> <b>22. IF MULTIPLE COMPL., HOW MANY*</b> _____ <b>23. INTERVALS DRILLED BY</b> _____ <b>24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)</b> <b>Green River top = 1,428'</b> <b>Producing Interval = 4,662' - 5,660'</b>						<b>12. COUNTY OR PARISH</b> <b>DUCHESNE</b> <b>13. STATE</b> <b>UT</b>									
<b>25. WAS DIRECTIONAL SURVEY MADE</b> <b>NO</b>						<b>19. ELEV. CASINGHEAD</b> _____									
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> <b>CD-CNL; DL</b>						<b>27. WAS WELL CORED</b> <b>No</b>									
<b>28. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		280'		12-1/4"		210 SX							
5-1/2"		15.5#		5821'		7-7/8"		865 SX							
<b>29. LINER RECORD</b>								<b>30. TUBING RECORD</b>							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		5694'			
<b>31. PERFORATION RECORD</b> <b>5,458' - 5,660'</b> (Interval, size and number) <b>existing perms</b> <b>4,938' - 4,954'</b> <b>0.51"; 4 jsfp; 64 holes</b>  <b>4,662' - 4,664'</b> <b>0.51"; 2 jsfp; 4 holes</b> <b>4,672' - 4,674'</b> <b>0.51"; 2 jsfp; 4 holes</b> <b>see continued on next page</b>								<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								4,938' - 4,954'		break down perms w/94 bbls 2% KCL water					
										frac w/60,000# sand and 744 bbls fluid					
								4,662' - 4,802'		acidized with 250 gals 7-1/2% HCL					
										frac w/80,100# sand and 842 bbls fluid					
<b>33. PRODUCTION</b>															
<b>DATE RESUMED PRODUCTION</b> <b>10/25/02</b>				<b>PRODUCTION METHOD</b> (Flowing, gas lift, pumping--size and type of pump) <b>Pumping</b>				<b>WELL STATUS</b> Producing or shut-in <b>Producing</b>							
<b>DATE OF TEST</b> <b>11/03/02</b>		<b>HOURS TEST</b> <b>24</b>		<b>CHOKE SIZE</b> _____		<b>PROD'N. FOR TEST PERIOD</b> _____		<b>OIL--BBL.</b> _____		<b>GAS--MCF.</b> _____		<b>WATER--BBL.</b> _____		<b>GAS-OIL RATIO</b> _____	
<b>FLOW-TO-BING PRESS.</b> <b>10#</b>		<b>CASING PRESSURE</b> <b>75#</b>		<b>24-HOUR RATE</b> _____		<b>OIL--BBL.</b> <b>60</b>		<b>GAS--MCF.</b> <b>0</b>		<b>WATER--BBL.</b> <b>37</b>		<b>OIL GRAVITY (API)</b> _____			
<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b> <b>sold</b>												<b>TEST WITNESSED BY</b> _____ <b>NOV 18 2002</b>			
<b>35. LIST OF ATTACHMENTS</b> <b>none</b>														<b>DIVISION OF</b> <b>MINING</b>	
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records</b>															
<b>SIGNED</b> _____ <b>FILE</b> _____ <b>Project Permits Analyst</b> <b>DATE</b> <b>11/12/02</b>															

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UTE TRIBAL 15-24R ADDITIONAL PERFORATIONS

31. PERFORATION RECORD (INTERVAL, SIZE AND NUMBER)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,682' - 4,683'	0.51"; 2 jsf; 2 holes		
4,737' - 4,743'	0.51"; 2 jsf; 12 holes		
4,800' - 4,802'	0.51"; 2 jsf; 4 holes		

37. SUMMARY OF POROUS ZONE (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used time tool open, flowing and shut-in pressures, and recoveries):

Ute Tribal 15-24R

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta Green River Mahogany Bench TGR3 Marker Douglas Creek Castle Peak	surface 1,428' 2,673' 3,708' 4,483' 5,412'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

UTE 14-20-H62-4749

6. If Indian, Allottee, or Tribe Name

UTE TRIBE

7. If Unit or CA. Agreement Designation

**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Williams Production RMT Company

3. Address

1515 Arapahoe Street, Tower 3, Suite 1000  
Denver, Colorado 80202

3b. Phone No. (include area code)

(303) 572-3900

4. Location of Well (Footage, Sec., T., R.M., or Survey Description)

1048' FSL x 1364' FEL  
SW/4 SE/4 Section 24-T5S-R5W

8. Well Name and No.

UTE TRIBAL 15-24R

9. API Well No.

43-013-31129

10. Field and Pool, or Exploratory Area

BRUNDAGE CANYON

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Test

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other additional

perforations

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Williams Production RMT Company performed the following work on this well beginning October 19, 2002 through October 25, 2002. An operations summary is attached.

10/19/02 Added perforations in Douglas Creek formation: 4938' - 4954'; total 16', 64 holes

10/19/02 Broke down perforations with 94 barrels 2% KCL water

10/21/02 Frac Douglas Creek perforations 4938' - 4954' with 60,000# sand and 744 bbls fluid

10/21/02 Added perforations in Douglas Creek formation: 4662-64', 4672-74'; 4682-83'; 4737-43' and 4800-02'; total 13', 26 holes

10/16/02 Acidized with 250 gals 7-1/2% HCL; frac Douglas Creek perforations 4662' - 4802' with 80,100# sand and 842 bbls fluid

10/25/02 End of tubing at 5694'. Good test. Left well pumping to production.

RECEIVED

NOV 18 2002

DIVISION OF  
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Signature

Title

Project Permits Analyst

Date

11/12/2002

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)





## Operations Summary Report

Legal Well Name: UTE TRIBAL 15-24R

Common Well Name: UTE TRIBAL 15-24R

Event Name: RE-COMPLETION

Contractor Name:

Rig Name:

Start: 10/19/2002

Rig Release:

Rig Number:

Spud Date: 8/23/1996

End: 10/25/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/19/2002	07:00 - 15:30	8.50	TRP	2C		RU RIG & ROD EQUIP. RU HOT OILER & PUMP 80 BBLs. 2% KCL WTR. DN. CSG. WORKED RODS FOR 45 MINS. BEFORE PUMP CAME FREE. FLUSH RODS W/ 40 BBLs. HTD. WTR. POOH W/ RODS & PUMP. ND- W.H., REL. TAC, ND LARKIN HEAD, NU FRAC HEAD & BOP. RU FLOOR & TBG. EQUIP. POOH W/ 187 JTS. TBG., TAC, 8 JTS. TBG., S.N., 1 JT. TBG. & N.C. RU HALLCO W/L. PU & RIH W/ 5 1/2" RBP IN TANDUM W/ 4" CSG. GUN. SET PLUG @ 5000'. PERF D.C. I.7 INTERVAL ( 4938'-54' ) W/ 4 JSPF, 19.5 GM CHARGES & 0.51" DIA. HOLES. POOH & RD HALLCO W/L. LOAD HOLE W/94 BBLs. 2% KCL WTR. TO BREAK DN. PERFS. BROKE @ 2700 PSI. FELL TO 1300 PSI. PUMP INTO FORMATION @ 1 BPM @ 1300 PSI. SWI & SDFN.
10/21/2002	07:00 - 08:30	1.50	STIM	3C		RU HALLCO & FRAC D.C. I.7 SANDS AS FOLLOWS: MAX. PRESS.-2350 PSI, AVG. PRESS.-1750 PSI, MAX. RATE-25.7 BPM, AVG RATE-24.5 BPM, TOTAL SAND- 600 SX'S, TOTAL FLUID-744 BBLs. 9 STAGES. 55 GALS. SCALE INHIBITOR, 500 GAL. SPACER, 214 BBL. PAD, 2 PPG SAND TO 6 PPG SAND, 250 GALS. 7 1/2% HCL & 119 BBL. FLUSH. ISIP-1700 PSI. RD HALLCO.
	08:30 - 11:00	2.50	PERF	2C		RU HALLCO W/L. PU LUBRICATOR. PU & RIH W/ 5 1/2" RBP IN TANDUM W/ 4" CSG. GUNS. SET RBP @ 4850'. PERF D.C. I.4/4.5 SANDS ( 4800'-02', 4737'-43', 4682'-83', 4672'-74', & 4662'-64' ) 13' & 26 HOLES, W/ 2JSPF, 19.5 GM CHARGES, & 0.51" DIA. HOLES. POOH & RD HALLCO W/L.
	11:00 - 12:15	1.25	STIM	3C		RU HALLCO & FRAC D.C. I.4/4.5 SANDS AS FOLLOWS: MAX. PRESS.-1900 PSI, AVG. PRESS.- 1650 PSI, MAX. RATE-25.0 BPM, AVG. RATE- 24.5 BPM, TOTAL SAND-801 SX'S., TOTAL FLUID-842 BBLs. 8 STAGES. 55 GALS. SCALE INHIBITOR,500 GAL. SPACER, 238 BBL. PAD, 2 PPG SAND TO 6 PPG SAND, & 109 BBL. FLUSH, ISIP-1600 PSI. RD HALLCO.
	12:15 - 15:00	2.75	PTST	2C		OPEN WELL TO FLOWBACK TANK @ 1 BPM RATE W/1200 PSI. FLOWBACK FOR 3 HRS 7 RECOV. APPROX. 189 BBLs. FLUID. LEFT WELL OPEN TO TANK OVERNIGHT. SDFN.
10/22/2002	07:00 - 16:30	9.50	PTST	2C		WELL FLOWED BACK APPROX. 194 BBLs. OVERNIGHT & STILL FOLLOWING THIS AM. OPEN CHOKE WIDE OPEN. CAUGHT SAMPLE @ FLOWBACK TANK- 40% OIL CUT. RU HOT OILER & PUMP 50 BBLs. 2% KCL DN. WELL TO KILL IT. PRESS. UP TO 850 PSI WHILE PUMPING. OPEN WELL & FLOWED BACK ALL 50 BBLs. CONT. TO FLOW @ APPROX. 1/2 TO 1/4 BPM. FOR 2 HRS. PUMP ANOTHER 60 BBLs. DN. WELL, PRESS. UP & RETURN ALL WTR. PUMPED. OPEN UP CSG, TO WELL CELLAR & HAD WTR. PULL FL. WHILE RIH W/ RETREV. HEAD & TBG. WELL STARTED FLOWING AGAIN JUST AS WE TAGGED SAND. CIRC HOLE & CLEAN OIL & GAS OUT. POOH TO 4400' ( ABOVE PERFS ) LEFT WELL OPEN TO FLOWBACK TANK OVERNIGHT. SDFN.
10/23/2002	07:00 - 17:00	10.00	TRP	2C		RIH W/ TBG. TAG SAND @ 4774'. CIRC SAND TO RBP @ 4850'. CIRC HOLE CLEAN. LATCH & REL. RBP. POOH W/ TBG. & RPB. LD PLUG. RIH W/ RETREV. HEAD. & TBG. TAG SAND @ 4980'. PULL UP TO 4636' MID PERFS & RU SWAB. RIH W/ SWAB. IFL @ SURFACE. MADE 10 RUNS. & RECOV. 92 BBLs. WTR. FFL @ 900'. RD SWAB. SWI & SDFN.
10/24/2002	07:00 - 17:00	10.00	SWAB	1C		SITP-250 PSI, SICP-100 PSI. BLED OFF PRESS. RU SWAB. IFL @ 200'. MADE 28 RUNS & RECOV. 259 BBLs. FLUID. FFL @ 800'. FINAL OIL CUT WAS 40%. HAVE RECOV. APPROX. 35% OF TOTAL



## Operations Summary Report

Legal Well Name: UTE TRIBAL 15-24R

Common Well Name: UTE TRIBAL 15-24R

Event Name: RE-COMPLETION

Contractor Name:

Rig Name:

Start: 10/19/2002

Rig Release:

Rig Number:

Spud Date: 8/23/1996

End: 10/25/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/24/2002	07:00 - 17:00	10.00	SWAB	1C		LOAD. RD SWAB. RIH W/ TBG. TAG SAND @ 4972'. CIRC DN. TO RBP @ 5000'. CIRC CLEAN. LATCH & REL. RBP. POOH W/ TBG. & PLUG. LD PLUG. SWI & SDFN. NOTE: LOST APPROX. 211 BBLS. WTR. WHILE CIRC SAND OFF 2nd PLUG.
10/25/2002	07:00 - 14:30	7.50	TRP	6C		RIH W/ N.C., 1 JT. TBG., S.N. 8 JTS. TBG., TAC, & 174 JTS. TBG. PU 3 JTS. TBG. TO CHK, PBD. TAG @ 5753'. ( 91' OF RATHOLE ) POOH & LD 3 JTS. TBG. RD FLOOR & TBG. EQUIP. ND-BOP & FRACHEAD. SET TAC @ 5411' & LAND W/ 13,000# TENSION. NU WELLHEAD & CHG. OVER TO ROD EQUIP. FLUSH TBG. W/ 30 BBLS. HTD. WTR. PU & RIH W/ 40 RING PA PUMP, 4 WT BARS W/ STABILIZERS, 140 - 3/4" RODS & 80- 7/8" RODS. SEAT PUMP & SPACE OUT. FILL TBG. W/ 11 BBLS. WTR. PRESS TEST & STROKE TO 600 PSI. GOOD TEST. RD RIG & EQUIP. MOVE OFF LOC. LEFT WELL PUMPING TO PROD.

**WILLIAMS PRODUCTION RMT COMPANY**  
**UTAH OPERATIONS**



RECOMPLETE

UTE TRIBAL 15-24R

DATE	HRS	OIL	H2O	MCF	TP	CP	LOAD RCVRD	COMMENTS
10/25/2002	-	-	-	-	0	0	35%	PTP @ 1:00 P.M. 10/25/02
10/26/2002	12	86	32	9	10	100	37%	
10/27/2002	24	40	64	24	10	400	40%	
10/28/2002	24	95	83	0	10	100	44%	
10/29/2002	24	71	82	0	10	100	48%	
10/30/2002	24	25	73	0	10	125	52%	
10/31/2002	24	34	60	0	10	75	55%	
11/1/2002	24	82	52	0	10	75	58%	
11/2/2002	24	54	65	0	10	100	61%	
11/3/2002	24	60	37	0	10	75	63%	
11/4/2002	24	38	48	0	10	150	66%	
11/5/2002	24	68	42	0	10	50	68%	
11/6/2002							68%	
11/7/2002							68%	
11/8/2002							68%	
11/9/2002							68%	
11/10/2002							68%	
11/11/2002							68%	
11/12/2002							68%	
11/13/2002							68%	
11/14/2002							68%	
11/15/2002							68%	
11/16/2002							68%	
11/17/2002							68%	
11/18/2002							68%	
11/19/2002							68%	
11/20/2002							68%	
11/21/2002							68%	
11/22/2002							68%	
11/23/2002							68%	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Ute Tribe

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached

9. API NUMBER:

Attached

10. FIELD AND POOL, OR WILDCAT:

Brundage Canyon

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER Water Injection Well

2. NAME OF OPERATOR:

Berry Petroleum Company

3. ADDRESS OF OPERATOR: 5201 Truxtun Ave., Suite 300

CITY Bakersfield

STATE CA

ZIP 93309-0640

PHONE NUMBER:

(661) 616-3900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached listing

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/28/03 Berry Petroleum Company will assume operatorship of the referenced wells (see attached list) from Williams Production RMT Company.

NAME (PLEASE PRINT) Jerry V. Hoffman

TITLE Chairman, President, and CEO

SIGNATURE

*Jerry V. Hoffman*

DATE

8/28/03

(This space for State use only)

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Water Injection Well</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Williams Production RMT Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: 1515 Arapahoe Street, Tower 3, Suite 1000 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached listing		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (303) 572-3900		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/28/03 Williams Production RMT Company will relinquish operatorship of the referenced wells (see attached list) to Berry Petroleum Company.

NAME (PLEASE PRINT) Joseph P. Barrett TITLE Director - Land  
SIGNATURE [Signature] DATE 8/28/03

(This space for State use only)

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

Well Name	Oil/Gas	API #	Lease	E&D	Location
Ute Tribal 12-14-54	OIL	43-013-32369		14-20-H62-4728	NWSW 2056' FSL, 586' FWL SEC. 14, T5S, R4W
Ute Tribal 12-15	OIL	43-013-32205	14-20-H62-4661	N/A	NWSW 1997' FSL, 481' FWL SEC. 15, T5S, R4W
Ute Tribal 14-15	OIL	43-013-30842	14-20-H62-4661	N/A	SESW 793' FSL, 1847' FWL SEC. 15, T5S, R4W
Ute Tribal 15-16	OIL	43-013-31648	14-20-H62-3413	N/A	SWSE 1030' FSL, 1990' FEL SEC. 16, T5S, R4W
Ute Tribal 16-16	OIL	43-013-30841	14-20-H62-3413	N/A	SESE 733' FSL, 786' FEL SEC. 16, T5S, R4W
Ute Tribal 11-17 (CB)	OIL	43-013-32145	14-20-H62-4919	14-20-H62-4659	NESW 1980' FSL, 1980' FWL SEC. 17, T5S, R4W
Ute Tribal 12-17 (CB)	OIL	43-013-32146	14-20-H62-4919	14-20-H62-4659	NWSW 2000' FSL, 660' FWL SEC. 17, T5S, R4W
Ute Tribal 13-17 (CB)	OIL	43-013-31546	14-20-H62-4919	14-20-H62-4659	SWSW 796' FSL, 645' FWL SEC. 17, T5S, R4W
Ute Tribal 13-17-54 TMM	GAS	43-013-32237	14-20-H62-4731	14-20-H62-4659	SWSW 854' FSL, 671' FWL SEC. 17, T5S, R4W
Ute Tribal 14-17 (CB)	OIL	43-013-32147	14-20-H62-4919	14-20-H62-4659	SESW 908' FSL, 1621' FWL SEC. 17, T5S, R4W
Ute Tribal 15-17	OIL	43-013-31649	14-20-H62-4731	14-20-H62-4659	SWSE 660' FSL, 2080' FEL SEC. 17, T5S, R4W
Ute Tribal 9-18 (CB)	OIL	43-013-32144	14-20-H62-4919	N/A	NESE 1807' FSL, 654' FEL SEC. 18, T5S, R4W
Ute Tribal 15-18 (CB)	OIL	43-013-32148	14-20-H62-4919	N/A	SWSE 748' FSL, 1836' FEL SEC. 18, T5S, R4W
Ute Tribal 16-18	INJ	43-013-31650	14-20-H62-4919	N/A	SESE 636' FSL, 586' FEL SEC. 18, T5S, R4W
Ute Tribal 1-19	OIL	43-013-30933	14-20-H62-4919	N/A	NENE 521' FNL, 558' FEL SEC. 19, T5S, R4W
Ute Tribal 2-19	INJ	43-013-32140	14-20-H62-4919	N/A	NWNE 381' FNL, 1846' FEL SEC. 19, T5S, R4W
Ute Tribal 3-19	OIL	43-013-31830	14-20-H62-3528	N/A	NENW 564' FNL, 2183' FWL SEC. 19, T5S, R4W
Ute Tribal 5-19	OIL	43-013-32204	14-20-H62-3528	N/A	SWNW 1940' FNL, 511' FWL SEC. 19, T5S, R4W
Ute Tribal 7-19	OIL	43-013-31282	14-20-H62-4919	N/A	SWNE 1824' FNL, 2023' FEL SEC. 19, T5S, R4W
Ute Tribal 9-19	OIL	43-013-31831	14-20-H62-3528	N/A	NESE 1797' FSL, 533' FEL SEC. 19, T5S, R4W
Ute Tribal 11-19	OIL	43-013-31547	14-20-H62-3528	N/A	NESW 1764' FSL, 1796' FWL SEC. 19, T5S, R4W
Ute Tribal 13-19	OIL	43-013-31284	14-20-H62-3528	N/A	SWSW 612' FSL, 635' FWL SEC. 19, T5S, R4W
Ute Tribal 15-19	OIL	43-013-31832	14-20-H62-3528	N/A	SWSE 477' FNL, 1868' FEL SEC. 19, T5S, R4W
Ute Tribal 1-20	OIL	43-013-30966	14-20-H62-3529	N/A	NENE 678' FNL, 736' FEL SEC. 20, T5S, R4W
Ute Tribal 5-20	OIL	43-013-31651	14-20-H62-4919	N/A	SWNW 1856' FNL, 683' FWL SEC. 20, T5S, R4W
Ute Tribal 11-20	OIL	43-013-32168	14-20-H62-3529	N/A	NESW 2146' FSL, 1630' FWL SEC. 20, T5S, R4W
Ute Tribal 13-20	OIL	43-013-32206	14-20-H62-3529	N/A	SWSW 689' FSL, 909' FWL SEC. 20, T5S, R4W
Ute Tribal 2-21	OIL	43-013-31280	14-20-H62-3414	N/A	NWNE 759' FNL, 1978' FEL SEC. 21, T5S, R4W
Ute Tribal 2-21G	GAS	43-013-31313	14-20-H62-3414	N/A	NWNE 760' FNL, 1982' FEL SEC. 21, T5S, R4W
Ute Tribal 6-21	OIL	43-013-32164	14-20-H62-3414	N/A	SENW 1791' FNL, 1609' FWL SEC. 21, T5S, R4W
Ute Tribal 8-21	OIL	43-013-30829	14-20-H62-3414	N/A	SENE 2090' FNL, 722' FEL SEC. 21, T5S, R4W
Ute Tribal 10-21	OIL	43-013-31283	14-20-H62-3414	N/A	NWSE 1506' FSL, 2247' FEL SEC. 21, T5S, R4W
Ute Tribal 4-22	OIL	43-013-30755	14-20-H62-3415	N/A	NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W
Ute Tribal 6-22	OIL	43-013-32163	14-20-H62-3415	N/A	SENW 1710' FNL, 1850' FWL SEC. 22, T5S, R4W
Ute Tribal 12-22	OIL	43-013-31311	14-20-H62-3415	N/A	NWSW 1977' FSL, 658' FWL SEC. 22, T5S, R4W
Ute Tribal 13-22	OIL	43-013-31548	14-20-H62-3415	N/A	SWSW 715' FSL, 838' FWL SEC. 22, T5S, R4W
Ute Tribal 23-3R	OIL	43-013-30886	14-20-H62-4943	14-20-H62-4728	NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W
Ute Tribal 9-26	OIL	43-013-32191	14-20-H62-4954	14-20-H62-4728	NESE 2118' FSL, 777' FEL SEC. 26, T5S, R4W
Ute Tribal 2-27	OIL	43-013-32179	14-20-H62-3375	N/A	NWNE 778' FNL, 2273' FEL SEC. 27, T5S, R4W
Ute Tribal 4-27	OIL	43-013-31131	14-20-H62-3375	N/A	NWNW 736' FNL, 693' FWL SEC. 27, T5S, R4W
Ute Tribal 1-28	OIL	43-013-31549	14-20-H62-4740	14-20-H62-4659	NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W
Ute Tribal 3-28-54	OIL	43-013-32261	14-20-H62-4740	14-20-H62-4659	NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W
Ute Tribal 5-28	OIL	43-013-32189	14-20-H62-4740	14-20-H62-4659	SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W
Ute Tribal 5-28-54 TMM	GAS	43-013-32236	14-20-H62-4740	14-20-H62-4659	SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W
Ute Tribal 7-28	OIL	43-013-32166	14-20-H62-4740	14-20-H62-4659	SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W
Ute Tribal 11-28	OIL	43-013-32192	14-20-H62-4740	14-20-H62-4659	NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W
Ute Tribal 1-29	OIL	43-013-30964	14-20-H62-3416	14-20-H62-4659	NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W
Ute Tribal 3-29	OIL	43-013-32193	14-20-H62-3416	14-20-H62-4659	NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W
Ute Tribal 1-30	OIL	43-013-30948	14-20-H62-4662	14-20-H62-4659	NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W
Ute Tribal 4-30	OIL	43-013-31550	14-20-H62-4662	14-20-H62-4659	NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W
Ute Tribal 7-30	OIL	43-013-32167	14-20-H62-4662	14-20-H62-4659	SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W
Ute Tribal 5-31	OIL	43-013-32190	14-20-H62-4946	14-20-H62-4659	SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W
Ute Tribal 1-32R	OIL	43-013-30872	14-20-H62-4947	14-20-H62-4659	NENE 628' FNL, 635' FEL SEC. 32, T5S, R4W

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

Well Name	Oil/Gas	API #	Lease	E&D	Location
Ute Tribal 1-33	OIL	43-013-32185	14-20-H62-4948	14-20-H62-4659	NENE 720' FNL, 796' FEL SEC. 33, T5S, R4W
Ute Tribal 1-34	OIL	43-013-32186	14-20-H62-4955	14-20-H62-4659	NENE 1150' FNL, 644' FEL SEC. 34, T5S, R4W
Ute Tribal 5-13	OIL	43-013-31152	14-20-H62-4845	14-20-H62-4659	SWNW 1667' FNL, 905' FWL SEC. 13, T5S, R5W
Ute Tribal 16-14-55	OIL	43-013-32272	14-20-H62-5016	14-20-H62-4728	SESE 379' FSL, 871' FEL SEC. 14, T5S, R5W
Ute Tribal 5-15-55	OIL	43-013-32344	14-20-H62-5017	14-20-H62-4728	SWNW 2050' FNL, 762' FWL SEC. 15, T5S, R5W
Ute Tribal 10-16-55	OIL	43-013-32345		14-20-H62-4728	NWSE 1802' FSL, 1970' FEL SEC. 16, T5S, R5W
Ute Tribal 15-17-55	OIL	43-013-32358		14-20-H62-4728	SWSE 179' FSL, 1733' FEL SEC. 17, T5S, R5W
Ute Tribal 7-20-55	OIL	43-013-32346	14-20-H62-5018	14-20-H62-4728	SWNE 2438' FNL, 2440' FEL SEC. 20, T5S, R5W
Ute Tribal 9-23WSW	WTR	WR#43-11041	14-20-H62-3443	N/A	NESE 1855' FSL, 715' FEL SEC. 23, T5S, R5W
Ute Tribal 9-23X	OIL	43-013-30999	14-20-H62-3443	N/A	NESE 1830' FSL, 665' FEL SEC. 23, T5S, R5W
Ute Tribal 11-23-55	OIL	43-013-32269	14-20-H62-3443	N/A	NESW 1875' FSL, 2187' FWL SEC. 23, T5S, R5W
Ute Tribal 15-23	OIL	43-013-31671	14-20-H62-3443	N/A	SWSE 612' FSL, 1973' FEL SEC. 23, T5S, R5W
Ute Tribal 1-24-55	OIL	43-013-32259	14-20-H62-4749	N/A	NENE 583' FNL, 852' FEL SEC. 24, T5S, R5W
Ute Tribal 3-24WSW	WTR	WR#43-10994	14-20-H62-4749	N/A	SENW 1430' FNL, 1425' FWL SEC. 24, T5S, R5W
Ute Tribal 5-24-55	OIL	43-013-32263	14-20-H62-4749	N/A	SWNW 1911' FNL, 780' FWL SEC. 24, T5S, R5W
Ute Tribal 9-24-55	OIL	43-013-32268	14-20-H62-4749	N/A	NWSE 2392' FSL, 486' FWL SEC. 24, T5S, R5W
Ute Tribal 11-24	OIL	43-013-31909	14-20-H62-4749	N/A	NESW 2005' FSL, 2557' FWL SEC. 24, T5S, R5W
Ute Tribal 13-24	OIL	43-013-31910	14-20-H62-4749	N/A	SWSW 520' FSL, 1051' FWL SEC. 24, T5S, R5W
Ute Tribal 15-24R	OIL	43-013-31129	14-20-H62-4749	N/A	SWSE 1048' FSL, 1364' FEL SEC. 24, T5S, R5W
Ute Tribal 1-25	OIL	43-013-30945	14-20-H62-3537	N/A	NENE 661' FNL, 520' FEL SEC. 25, T5S, R5W
Ute Tribal 2-25	OIL	43-013-31833	14-20-H62-3537	N/A	NWNE 760' FNL, 2000' FEL SEC. 25, T5S, R5W
Ute Tribal 3-25	OIL	43-013-31834	14-20-H62-3537	N/A	NENW 464' FNL, 2174' FWL SEC. 25, T5S, R5W
Ute Tribal 6-25H	OIL	43-013-32143	14-20-H62-3537	N/A	SENW 2127' FNL, 2218' FWL SEC. 25, T5S, R5W
Ute Tribal 7-25	OIL	43-013-31310	14-20-H62-3537	N/A	SWNE 1973' FNL, 2106' FEL SEC. 25, T5S, R5W
Ute Tribal 9-25-55	OIL	43-013-32390	14-20-H62-3537	N/A	NESE 2083' FSL, 751' FEL SEC. 25, T5S, R5W
Ute Tribal 11-25	OIL	43-013-31911	14-20-H62-3537	N/A	NESW 1871' FSL, 1982' FWL SEC. 25, T5S, R5W
Ute Tribal 13-25	OIL	43-013-32169	14-20-H62-3537	N/A	SWSW 700' FSL, 501' FWL SEC. 25, T5S, R5W
Ute Tribal 15-25-55	OIL	43-013-32271	14-20-H62-3537	N/A	SWSE 693' FSL, 2012' FEL SEC. 25, T5S, R5W
Ute Tribal 1-26	OIL	43-013-31912	14-20-H62-3444	N/A	NENE 500' FNL, 468' FEL SEC. 26, T5S, R5W
Ute Tribal 3-26	OIL	43-013-30955	14-20-H62-3444	N/A	NENW 612' FNL, 2121' FEL SEC. 26, T5S, R5W
Ute Tribal 5-26-55	OIL	43-013-32264	14-20-H62-3444	N/A	SWNW 1810' FNL, 465' FWL SEC. 26, T5S, R5W
Ute Tribal 14-28-55	OIL	43-013-32348	14-20-H62-5019	14-20-H62-4728	SESW 1107' FSL, 1548' FWL SEC. 28, T5S, R5W
Ute Tribal 16-29-55	OIL	43-013-32349	14-20-H62-5020	14-20-H62-4728	SESE 1250' FSL, 1027' FEL SEC. 29, T5S, R5W
Ute Tribal 2-32-55	OIL	43-013-32350		14-20-H62-4728	NWNE 800' FNL, 2000' FEL SEC. 32, T5S, R5W
Ute Tribal 4-33-55	OIL	43-013-32357		14-20-H62-4728	NWNW 87' FNL, 168' FWL SEC. 33, T5S, R5W
Ute Tribal 2-35	OIL	43-013-32187	14-20-H62-4945	14-20-H62-4659	NWNE 951' FNL, 1566' FEL SEC. 35, T5S, R5W
Ute Tribal 8-35-55	OIL	43-013-32267	14-20-H62-4945	14-20-H62-4659	SENE 2464' FNL, 552' FEL SEC. 35, T5S, R5W
Ute Tribal 10-35-55	OIL	43-013-32353	14-20-H62-4945	14-20-H62-4659	NWSE 1611' FSL, 1938' FEL SEC. 35, T5S, R5W
Ute Tribal 4-36	OIL	43-013-32188	14-20-H62-4944	14-20-H62-4659	NWNW 860' FNL, 660' FWL SEC. 36, T5S, R5W
Ute Tribal 6-36-55	OIL	43-013-32265	14-20-H62-4944	14-20-H62-4659	SENW 2480' FNL, 1702' FWL SEC. 36, T5S, R5W
Ute Tribal 12-36-55	OIL	43-013-32354	14-20-H62-4944	14-20-H62-4659	NWSW 1980' FSL, 659' FWL SEC. 36, T5S, R5W

Ute Tribal 3-24R-55

43-013-30960

Permits	Status	API #	Lease	E&D	Location
MOON TRIBAL 12-23-54	W/O RELEASE	43-013-32347	14-20-H62-4943		NWSW 1899' FSL, 771' FWL SEC. 23, T5S, R4W
MOON TRIBAL 14-27-54	HAVE STATE APRVL	43-013-32408	14-20-H62-3375		SESW 1073' FSL, 1928' FWL SEC. 27, T5S, R4W
MOON TRIBAL 6-27-54	HAVE STATE APRVL	43-013-32407	14-20-H62-3375		SENW 2041' FNL, 2101' FWL SEC. 27, T5S, R4W
STATE TRIBAL 1-7R-54	APPROVED	43-013-30925		14-20-H62-4728	NENE 508' FNL, 792' FEL SEC. 7, T5S, R4W
UTE TRIBAL 10-28-55	HAVE STATE APRVL	43-013-32419		14-20-H62-4728	NWSE 1783' FSL, 1879' FEL SEC. 28, T5S, R5W
UTE TRIBAL 11-20-55	HAVE STATE APRVL	43-013-32415		14-20-H62-4728	NESW 1863' FSL, 1983' FWL SEC. 20, T5S, R5W
UTE TRIBAL 1-20-55	HAVE STATE APRVL	43-013-32414		14-20-H62-4728	NENE 923' FNL, 315' FEL SEC. 20, T5S, R5W
UTE TRIBAL 12-21-54	APPROVED	43-013-32385	14-20-H62-3414		NWSW 1510' FSL, 366' FWL SEC. 21, T5S, R4W
UTE TRIBAL 13-18-54	APPROVED	43-013-32270	14-20-H62-4739	14-20-H62-4659	SWSW 656' FSL, 657' FWL SEC. 18, T5S, R4W

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

Well Name	Oil/Gas	API #	Lease	E&D	Location
UTE TRIBAL 13-28-54	W/O RELEASE	43-013-32387	14-20-H62-4740		SWSW 519' FSL, 1021' FWL SEC. 28, T5S, R4W
UTE TRIBAL 13-30-54	HAVE STATE APRVL	43-013-32409	14-20-H62-4662		SWSW 743' FSL, 482' FWL SEC. 30, T5S, R4W
UTE TRIBAL 14-21-54	W/O RELEASE	43-013-32384	14-20-H62-3414		SESW 894' FSL, 1567' FWL SEC. 21, T5S, R4W
UTE TRIBAL 14-36-55	W/O LOC	43-013-32355	14-20-H62-4945		SESW 839' FSL, 1802' FWL SEC. 36, T5S, R5W
UTE TRIBAL 15-20-54	W/O RELEASE	43-013-32386	14-20-H62-3529		SWSE 660' FSL, 1980' FEL SEC. 20, T5S, R4W
UTE TRIBAL 15-28-54	W/O RELEASE	43-013-32389	14-20-H62-4740		SWSE 660' FSL, 1980' FEL SEC. 28, T5S, R4W
UTE TRIBAL 15-30-54	W/O LOC	43-013-32382	14-20-H62-4662		SWSE 470' FSL, 1925' FEL SEC. 30, T5S, R4W
UTE TRIBAL 16-21-54	W/O RELEASE	43-013-32381	14-20-H62-3414		SESE 700' FSL, 690' FEL SEC. 21, T5S, R4W
UTE TRIBAL 16-35-55	W/O RELEASE	43-013-32352	14-20-H62-4945		SESE 657' FSL, 883' FEL SEC. 35, T5S, R5W
UTE TRIBAL 16-36-55	W/O RELEASE	43-013-32356	14-20-H62-4945		SESE 474' FSL, 576' FEL SEC. 36, T5S, R5W
UTE TRIBAL 2-36-55	HAVE STATE APRVL	43-013-32422	14-20-H62-4944		NWNE 375' FNL, 2225' FEL SEC. 36, T5S, R5W
UTE TRIBAL 3-20-54	W/O RELEASE	43-013-32377	14-20-H62-3529		NENW 320' FNL, 2090' FWL SEC. 20, T5S, R4W
UTE TRIBAL 3-32-54	HAVE STATE APRVL	43-013-32410	14-20-H62-4947		NENW 926' FNL, 1985' FWL SEC. 32, T5S, R4W
UTE TRIBAL 3-33-54	HAVE STATE APRVL	43-013-32412	14-20-H62-4948		NENW 749' FNL, 2113' FWL SEC. 33, T5S, R4W
UTE TRIBAL 4-21-54	W/O SPUD	43-013-32378	14-20-H62-3414		NWNW 928' FNL, 898' FWL SEC. 21, T5S, R4W
<del>UTE TRIBAL 5-18-54</del>	<del>APPROVED</del>	<del>43-013-32378</del>	<del>14-20-H62-4739</del>		<del>SENW 2029' FNL, 819' FWL SEC. 18, T5S, R4W</del>
UTE TRIBAL 5-30-54	W/O SPUD	43-013-32380			SWNW 2100' FNL, 1020' FWL SEC. 30, T5S, R4W
UTE TRIBAL 6-32-55	HAVE STATE APRVL	43-013-32420		14-20-H62-4728	SENW 1864' FNL, 1846' FWL SEC. 32, T5S, R5W
<del>UTE TRIBAL 7-18-54</del>	<del>APPROVED</del>	<del>43-013-32420</del>	<del>14-20-H62-4739</del>		<del>SWNE 2123' FNL, 1968' FWL SEC. 18, T5S, R4W</del>
UTE TRIBAL 7-32-54	HAVE STATE APRVL	43-013-32411	14-20-H62-4947		SWNE 2334' FNL, 1840' FEL SEC. 32, T5S, R4W
UTE TRIBAL 7-33-54	HAVE STATE APRVL	43-013-32413	14-20-H62-4948		SWNE 2129' FNL, 2295' FEL SEC. 33, T5S, R4W
<del>UTE TRIBAL 8-25-55</del>	<del>LOCATION BUILT</del>	<del>43-013-32421</del>	<del>14-20-H62-4948</del>		<del>SENE 1993' FNL, 583' FEL SEC. 25, T5S, R5W</del>
UTE TRIBAL 8-32-55	HAVE STATE APRVL	43-013-32421		14-20-H62-4728	SENE 2502' FNL, 890' FEL SEC. 32, T5S, R5W
UTE TRIBAL 8-36-55	HAVE STATE APRVL	43-013-32423	14-20-H62-4944		SENE 2358' FNL, 956' FEL SEC. 36, T5S, R5W
UTE TRIBAL 9-20-54	W/O SPUD	43-013-32379	14-20-H62-3529		NESE 2547' FSL, 855' FEL SEC. 20, T5S, R4W
UTE TRIBAL 9-28-54	W/O LOC	43-013-32388	14-20-H62-4740		NESE 1665' FSL, 502' FEL SEC. 28, T5S, R4W
UTE TRIBAL 9-30-54	EXCEPTION LOCATION	43-013-32383	14-20-H62-4662		NESE 1848' FSL, 367' FEL SEC. 30, T5S, R4W

#### Permits with associated CA's

UTE TRIBAL 1-27-55	HAVE STATE APRVL	43-013-32416	UTU - 76967		NENE 501' FNL, 825' FEL SEC. 27, T5S, R5W
UTE TRIBAL 15-27-55	W/O LOC	43-013-32339	UTU - 76967	14-20-H62-4728	SWSE 413' FSL, 1346' FEL SEC. 27, T5S, R5W
UTE TRIBAL 3-27-55	HAVE STATE APRVL	43-013-32417	UTU - 76967		NENW 378' FNL, 1307' FWL SEC. 27, T5S, R5W
UTE TRIBAL 7-27-55	HAVE STATE APRVL	43-013-32418	UTU - 76967		SWNE 1799' FNL, 1983' FEL SEC. 27, T5S, R5W

#### Communitization Agreements

Tabby Canyon 1-21	OIL	43-013-31699	UTU 76965	14-20-H62-4728	NENE 613' FNL, 572' FEL SEC. 21, T5S, R5W
Tabby Canyon 8-22	OIL	43-013-31700	UTU 76966	14-20-H62-4728	SENE 1890' FNL, 840' FEL SEC. 22, T5S, R5W
Sowers Canyon 9-27	OIL	43-013-31701	UTU - 76967	14-20-H62-4728	NESE 2160' FSL, 850' FEL SEC. 27, T5S, R5W
Foy Tribal 11-34-55	OIL	43-013-32351	UTU - 76968	14-20-H62-4728	NESW 1979' FSL, 2101' FWL SEC. 34, T5S, R5W


RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MININ



## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/28/2003

**FROM:** (Old Operator):

N1945 - Williams Production RMT Company  
1515 Arapahoe St., Tower 3, #1000  
Denver, CO 80202

Phone: 1-(303) 572-3900

**TO:** ( New Operator):

N2480 - Berry Petroleum Company  
5201 Truxtun Ave., Suite 300  
Bakersfield, CA 93309-0640

Phone: 1-(661) 616-3900

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST TRIBAL 1-7R-54	07	050S	040W	4301330925	99998	Indian	OW	PA	C
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	
Z & T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	OW	P	
Z & T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	P	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	9102	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	S	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 3-24R-55	24	050S	050W	4301330960	99998	Indian	OW	PA	C
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/4/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/4/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/13/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143
- If NO, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA not received

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/23/2003

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB0005647

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: 9/29/2003  
The Division sent response by letter on: 10/2/2003

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL		9. API NUMBER: Attached
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: COUNTY: Duchesne

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012

Initials: KS

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

Federal Approval of this action  
required for Federal Wells.

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740



43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
43-013-34002	UTE TRIBAL 13-26D-55	14-20-H62-3444
43-013-32387	UTE TRIBAL 13-28-54	14-20-H62-4740
43-013-33646	UTE TRIBAL 13-28D-55	14-20-H62-5019
43-013-32564	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116	UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339	UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561	UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
43-013-33041	UTE TRIBAL 16-28D-54	14-20-H62-4740
43-013-33076	UTE TRIBAL 16-29-54	14-20-H62-5036
43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
43-013-32665	UTE TRIBAL 16-3-54	14-20-H62-4778
43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978	UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797	UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741	UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118	UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896	UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413



43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**CA No.**

**Unit:**

**Berry Pilot EOR 246-02  
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

*Beverly Decker*

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED  
JUN 13 2014  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section                      Township                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature *Beverly Decker* Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

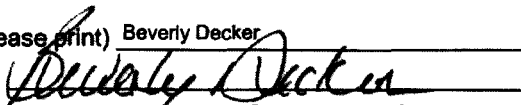
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section:                      Township:                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
 Signature  Date \_\_\_\_\_  
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD



Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	



Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	



Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	



Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	